



उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: cgmpcl@yahoo.com, Website: www.upcl.org

No. 75...../UPCL/RM/B-23

Dated 24-03-2021

Secretary,
Uttarakhand Electricity Regulatory Commission
Vidyut Niyamak Bhawan
Near - ISBT, P.O. Majra, Saharnpur Road,
Dehradun- 248171
Fax : 0135-2641314, 2641119
E-mail- secy.uerc@gov.in

Sub : Billing Cycle of HT Power Intensive Industrial units (PIU).

Sir,

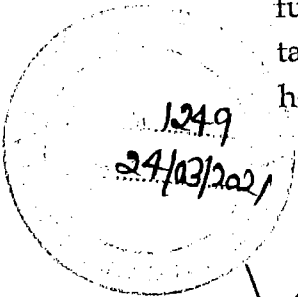
With respect to above, the following is submitted before the Hon'ble Commission:

1. Hon'ble Commission in its Tariff Order dated 25-04-2005 for FY 2005-06 had directed as follows regarding billing cycle of HT PIU consumers at para 7.4.7.2:

"Power Intensive Industrial Units (Load above 100 BHP and supplied at HT)

The consumers in PIU category, because of their high billed amount are required to deposit large amounts by way of security resulting in liquidity problems. To remedy this it has been suggested that either pre-paid meters be installed for such consumers or their billing cycle be reduced to 15 days or facility of furnishing bank guarantee in lieu of Security Deposit be allowed. The Commission, after consulting the licensee, allows a billing cycle of 15 days for such consumers with corresponding adjustment in Security Deposits of these consumers."

2. HT PIU consumers were defined as all steel units whether Induction/Arc furnaces or Rolling Mills, Re-rolling mills, Mini Steel Plants, etc. in the UERC's tariff order dated 24-08-2004. The relevant part of the order is mentioned hereinbelow:



"Effective from 01.09.2004, the tariff provisionally applicable to all steel units whether Induction/Arc furnaces or Rolling Mills, Re-rolling mills, Mini Steel Plants, etc. designated hereby as Power Intensive Industrial Units (PIUs) will be the tariff worked out in this order and given in paragraph 4.3 above. On the basis of the actual power purchase cost incurred by the licensee during each half of any financial year, necessary amendments in this provisional rate will be made and the amended tariff will become the final tariff for that period."

3. In compliance of UERC's tariff order dated 25-04-2005, UPCL vide its letter no. 953/ UPCL/ARR/2005-06, dated 27-04-2005 (copy enclosed) specified the methodology for billing of the PIU consumers as follows:


"Now the billing cycle in case of PIU consumers shall be fifteen days and accordingly security deposit from such consumer shall be taken 50% of the rates of security deposits applicable on such consumers. The excess of security deposits calculated as above shall be adjusted in the ensuing bill (s) of the consumers. The bill for the first half of the month shall be issued on provisional basis that will be 50% of the bill of the previous month and in case of new connection, the same will be calculated on the basis of minimum charges. For the next half of the month, a firm bill shall be issued to the consumer after taking monthly reading including maximum demand for the whole month and the provisional bill for the first half shall be reduced from this firm bill. In case of non - payment of provisional bill, late payment surcharge shall be applicable on the amount of provisional bill. Reading of such consumers shall be taken once in a month as per previous practice."

4. In this connection, it is submitted before the Hon'ble Commission that UPCL is issuing bills to the PIU consumers as per methodology as mentioned at para 3 hereinabove but some consumers are objecting the above methodology of issuing 15 days bills.

In view of the facts and circumstances mentioned hereinabove, Hon'ble Commission is requested to kindly extend the billing cycle of PIU consumers from 15 days basis to monthly basis and accordingly security deposits should also be realized from them as per the provisions of UERC (The Electricity Supply Code, Release of New Connections and Related Matters) Regulations, 2020.

Encl. : as above

Yours Sincerely,


(J.M.S. Rauthan)
Director (Projects)

Uttaranchal Power Corporation Ltd.

(A Govt. C. Uttaranchal Undertaking)

Urja Bhawan, Kanwali Road,

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उत्तरांचल पावर कारपोरेशन लिमिटेड

(उत्तरांचल सरकार का उपक्रम)

ऊर्जा भवन, कौवली रोड,

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ईपीबीएक्स-2763672-75

No. 953

UPCL/ARR/2005-06


Dated: 27-04-2005

1. All General Managers (Distribution), Uttaranchal Power Corporation Limited.
2. All Deputy General Managers (Distribution), Uttaranchal Power Corporation Limited.
3. All Deputy Chief Accounts Officers / Deputy Director (Internal Audit), Uttaranchal Power Corporation Limited.
4. All Executive Engineer (Distribution / Test), Uttaranchal Power Corporation Limited.

Sub: **Implementation of Tariff Order dated 25-04-2005 of UERC.**

Please refer to Corporation O.M. No.-952/UPCL/ARR/2005-06, dated 27-04-2005 regarding Implementation of Tariff Order dated 25-04-2005 of UERC vide which a copy of Rate Schedule of new tariff was enclosed. For the convenience of field officers, the salient features of tariff order 2005-06 and an abstract of changes in existing tariff have been prepared and enclosed herewith with the direction that the new tariff is to be enforced w.e.f. 01-04-2005 and action may be taken accordingly as per details given in Rate Schedule enclosed with O.M. No.-952, dated 27-04-2005.

Encl.: As above.


(A.K. Agarwal) 27/4/05
Chief General Manager (Com)

c.c.to: CMD / JMD / D(F) / D(HR) / Company Secretary, UPCL.

SALIENT FEATURES OF TARIFF ORDER 2005-06

General

1. System Loading Charges

No System Loading Charges shall be levied on any consumer of any category at the time of giving connection or otherwise.

2. Mixed Load

The new tariff has been enforced for consumers having single point connection for domestic and non-domestic usages (mixed load) where segregation of the load for different purposes is not possible. The tariff has been designed depending upon the slab of mix of a particular connection as a major portion of domestic load with more than 60%.

3 Extension of TOD Tariff

The time of the day tariff which was previously applicable to H.T. Industrial consumers only, has been extended further to the following categories of consumers:-

- (i) All Non-domestic consumers under sub-category "Hospitals/Education/Charitable Institutions" with connected loads above 4 kW or with 3-phase supply,
- (ii) All other non-domestic consumers above 25 kW, and
- (iii) All LT industrial consumers above 25 HP.

The ToD rates will become applicable on the above listed consumers w.e.f. 01.09.2005 by which time ToD meters have to be installed or ToD modifications have to be made in the existing meters.

Further morning peak hours in summers have been abolished. Accordingly, the Commission has fixed the following hours and rebate/surcharge in energy charges for different time of day use.

Time of Day Rebates/Surcharges

Season/Time of day	Morning Peak hours	Normal hours	Evening Peak hours	Off-peak hours
Winter 01.10 to 31.03	0600-0930 hrs	0930-1730 hrs	1730-2200 hrs	2200-0600 hrs
Summers 01.04 to 30.09	-	0700-1800 hrs	1800-2300 hrs	2300-0700 hrs
(Rebate)Surcharge	25%	0%	25%	(5%)

4. Concessions in Snowbound Areas

All domestic consumers and small non-domestic consumers with load upto 1 kW in snowbound areas have been exempted from payment of minimum charges and also to give such consumers have been given the same tariff as under the sub-category of BPL consumers with upto 1 kW load and 30 units/month consumption. This concession will apply to only villages notified as snowbound/snow line villages by the concerned District Magistrates.

5. Rebate for consumers using solar water heating system

The consumers (Covered under Rate Schedule RTS-1, RTS-2, RTS-7 and RTS-8) who install and use solar water heater system on their premises have been allowed a rebate of Rs 50 in their electricity bills. For availing this rebate, the consumer will be required to file an affidavit with the UPCL stating that such a system has been installed on his premises for meeting his water heating requirements and is functional. UPCL's meter readers will verify the claim of installation of such system from time to time. If any such claim is found to be false, in addition to punitive legal action that may be taken against such consumer, the UPCL will recover the total rebate allowed to the consumer with 100% penalty and debar him from availing such rebate for the next 12 months.

6. Delayed payment surcharge

The delayed payment surcharge has been reduced from to 1.25 % per month.

7. Meter Rent

Meter rent has been abolished for all categories of consumers w.e.f. 01.04.2005.

8. Misc. Charges

The existing rates have been allowed to continue further upto 6th months i.e. upto 30.09.2005 by which time UPCL is supposed to provide detail proposal before UERC with justification for each of the miscellaneous charges from the consumers.

CHANGES IN EXISTING TARIFF

RTS-1: Domestic

1. Consumer category having load upto 1 kW and consumption more than 30 units per month and upto 50 units per month has been abolished and now the consumers of this category shall be charged @ of Rs 2 per unit subject to minimum charges of Rs 30 per month.
2. A new category of consumers in snowbound areas is created. Under this category, the consumers shall be billed @ of Rs 1.50 /kWh no minimum be levied on them.

RTS-2: Non-domestic

1. ToD tariff has been extended to following sub categories:-
 - (a) Non-domestic consumers under sub-category "Hospitals/ Education/Charitable Institutions" with load above 4 kW or with 3-phase supply,
 - (b) All other non-domestic/commercial consumers with loads above 25 kW.
2. 3-phase consumers or those above 4 kW load, who do not install ToD meter by 31.08.2005, shall pay @ Rs 3.50 per unit w.e.f. 01.09.2005, otherwise the above tariff with ToD rebate/surcharge shall apply from this date.
3. Consumers above 25 kW, who have got ToD meter installed by 31.08.2005, shall pay @ Rs 3.00 per unit w.e.f. 01.09.2005 alongwith ToD rebate/surcharge.
4. A new category of consumers having load upto 1kW in snowbound areas is created. Under this category, the consumers shall be billed @ of Rs 1.50 /kWh no minimum be levied on them.

RTS-3 :Public Lamps

No change has been made in the applicability and tariff structure of this category.

RTS-4 Private Tubewell/Pumpset

1. The private tubewell / pumpset consumers can now pay their bill on the due date or twice in a year i.e. by the end of

December (bills for the period June to November) and by the end of June (bills for the period December to May) no surcharge shall be applicable on the bills for making half yearly payment as above. However, in case the consumer fails to make payment as above, the surcharge on the unpaid amount @ 1.25 % per month for the period by which the payment is delayed beyond due date of the bill shall be payable.

2. The different rates of charge for unmetered, private tubewell/pumpsets consumers with loads higher than 10 BHP and with load upto 10 BHP have been done away and a uniform due of Rs 105/BHP per month has been enforced.

RTS-5 :Govt. irrigation system

No change has been made in the applicability or tariff structure of this category except unmetered supply has been discontinued.

RTS-6 :Public water works

No major changes has been made in the applicability and tariff structure of this category except that the minimum charges have been abolished.

RTS-7 :Industry

No major changes have been made in the applicability and tariff structure except as following:-

2. ToD tariff has been made compulsory to all LT industry consumers above 25 BHP w.e.f. 01.09.2005 and therefore such consumers have to be switched over to ToD metering.
3. The minimum charges for LT industries have been reduced from Rs 300/BHP to Rs 250/BHP.
4. The minimum charges for Atta-chakkies in rural areas have been reduced to 50 % of the minimum charges approved for other LT industries on installation of temper proof electronic meter.
5. Now the billing cycle in case of PIU consumers shall be fifteen days and accordingly security deposit from such consumer shall be taken 50% of the rates of security deposits applicable on such consumers. The excess of security deposits calculated as above shall be adjusted in the ensuing bill(s) of the consumers. The bill for the first half of the month shall be issued on provisional basis that will be 50% of the bill of the previous month and in case of new

connection, the same will be calculated on the basis of minimum charges. For the next half of the month, a firm bill shall be issued to the consumer after taking monthly reading including maximum demand for the whole month and the provisional bill for the first half shall be reduced from this firm bill. In case of non-payment of provisional bill, late payment surcharge shall be applicable on the amount of provisional bill. Reading of such consumers shall be taken once in a month as per previous practice.

6. Consumers having load in excess of 25 BHP and electronic vector tri meter and avails supply of energy for manufacturing sugar, ice, rice mill and cold storage or such other industries or processes as may be specified by UPCL shall be allowed to opt seasonal tariff and be required to pay 30% of the minimum charges during of season period.

RTS-8 :Mixed load

The new tariff has been enforced for consumers having single point connection for domestic and non-domestic usages (mixed load) where segregation of the load for different purposes is not possible. The tariff has been designed depending upon the slab of mix of a particular connection as a major portion of domestic load with more than 60%.

RTS-9 :Temporary supply

No changes have been made in the applicability or tariff structure or this category.

Tariff for Railway Traction :-The commission has not fixed any rate which shall be determined separately.

Uttaranchal Power Corporation Ltd.

(A Govt. Of Uttaranchal Undertaking)

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ई०पी०बी०एक्स०-2763672-75

No. 952

/UPCL/UERC/ARR

Dated: 27-04-2005

OFFICE-MEMORANDUM

In conformity of tariff order dated 25-04-2005 issued by Uttaranchal Electricity Regulatory Commission and in exercise of powers under section 45 of the Electricity Act, 2003 (Act No-36 of 2003) & all other powers in this behalf and in supersession of all previous notifications, orders and instructions on the subject, Uttaranchal Power Corporation Ltd. hereby notify that :-

1. The revised Rate Schedules, appended hereto, shall apply to all consumers in respect of supply of electricity throughout the area of supply of U.P.C.L.
2. The revised Rate Schedules shall replace the existing Rate Schedules applicable from 20-09-2003 and shall come into effect from 01-04-2005.

Provided that the consumption of consumers recorded through meter reading taken for the first time on enforcement of the tariff would be bifurcated on pro-rata basis for billing at old tariff and new tariff rates.

3. In addition to the revised Rate of Charge, Electricity Duty / Cess as may be imposed by the Government of Uttaranchal from time to time shall be charged.
4. All other misc. charges (except System Loading Charges) other than Rate of Charge as annexed hereto as per the present applicable rates shall continue to be charged till further orders.

Encl.: As above.

Sd -

(S.P.S. Raghav)

Chairman & Managing Director

No. 952


/UPCL/UERC/ARR

Of Dated

Copy forwarded to the following with a copy of Rate Schedule for information and necessary action:

1. PS to CMD / JMD / D(F) / D(HR) / Company Secretary, UPCL.
2. MD / ED / GM, PTCUL.
3. All General Managers (Distribution), Uttaranchal Power Corporation Limited.
4. All Deputy General Managers (Distribution), Uttaranchal Power Corporation Limited.
5. All Deputy Chief Accounts Officers / Deputy Director (Internal Audit), UPCL.
6. All Executive Engineers (Distribution), Uttaranchal Power Corporation Limited.
7. All Executive Engineers (Test), Uttaranchal Power Corporation Limited.

Encl.: As above.


(A.K. Agarwal) 27/4/05
Chief General Manager (Com.)