



सरकारी गजट, उत्तराखण्ड

उत्तराखण्ड सरकार द्वारा प्रकाशित

रूड़की

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UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

'Vidyut Niyamak Bhawan', Near I.S.B.T., P.O.-Majra, Dehradun-248171

Notification

December 19, 2016

No. UERC/F(9)-I/RG/UERC/2016/1424: In exercise of the powers conferred by section 181, read with sections 39, 40, 42 and 86 of the Electricity Act, 2003 (36 of 2003), and all other powers enabling it in this behalf, and after previous publication, the Uttarakhand Electricity Regulatory Commission hereby proposes the following amendments in the UERC (Terms and Conditions of Intra-State Open Access) Regulations, 2015, (Principal Regulations), namely:-

1. Short Title, Extent and Commencement

(1) These Regulations may be called the Uttarakhand Electricity Regulatory Commission (Terms and Conditions of Intra-State Open Access) (First Amendment) Regulations, 2016.

(2) These Regulations shall come into force from the date of their notification.

2. In Regulation 20 of the Principal Regulation

(1) The first proviso of Sub-Regulation 2, shall be substituted by:

"Provided where Open Access is allowed up to contracted load, embedded open access consumer shall pay wheeling charges as determined by the Commission in the following manner:

$$WC_{Embedded\ consumer} = WC - [FC * 0.85 * 12 * 1000 / 365] \text{ (in Rs./MW/day)}$$

(2) After the third proviso of the Principal Regulation, the following Proviso shall be inserted, namely:-

“Provided where open access is allowed beyond the contracted load, embedded open access consumer shall pay wheeling charges for the excess load as determined by the Commission in the following manner:

$$W.C. \text{ For excess load allowed} = (ARR-PPC-TC) / (PLSD \times 365) \text{ (Rs./MW/Day)}.$$

3. In Regulation 26 of the Principal Regulation:

(1) After sub-Regulation 2, the following sub- Regulations shall be inserted, namely:-

3. *“The open access customer shall abide by the Indian Electricity Grid Code, the State Grid Code as applicable from time to time and instructions given by State Transmission Utility and State Load Dispatch Centre.*
4. *The open access customer shall also comply with the requirements of the CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007 as amended from time to time.*
5. *The embedded open access consumer shall schedule for each time block in such a manner that the sum of its total schedule and drawal thereof from all sources including through open access and from Distribution Licensee does not exceed its contracted load with the Distribution Licensee.*

Provided further that long term open access may be allowed over and above the contracted load to the extent of sanctioned open access capacity.

Provided also that short term and medium term open access may be allowed over and above the contracted load to the extent of sanctioned open access capacity subject to the condition that it does not require any change in the voltage system, metering system etc., at the interconnection point of the existing consumer and that the resultant power flow on account of such open access can be accommodated in the existing/expected transmission/distribution network in accordance with the provisions of Regulation 11(2) above.

6. *The embedded open access consumer shall be levied fixed charges/demand charges based on the maximum demand recorded in the ABT meter as per tariff applicable from time to time.*

Provided that if the sanction of open access is allowed over and above the contracted load in terms of proviso to sub-regulation (5) above, the maximum demand for the purpose of charging of fixed charges/ demand charges shall be only in respect of energy supplied by the distribution licensee, i.e. only upto contracted capacity as per the provisions of the Tariff Order.

This maximum demand shall be computed as follows:

$$\frac{\text{Total Maximum Demand Recorded} \times \text{Energy Recorded as supplied by the distribution licensee}}{\text{Total Energy Recorded}}$$

7. *The open access customer and embedded open access consumer shall provide the injection/ drawal Schedule, as applicable, every day to the SLDC and the Distribution Licensee before 10:00 AM of the day proceeding the day of such drawal/injection.*
8. *Annual maintenance outage, other maintenance outage and forced outage shall be subject to the provisions of the State Grid Code as applicable from time to time. Intimation of the forced outage shall be sent to SLDC and to the Distribution Licensees, within 30 minutes of the outage and shall incorporate the estimated outage/rectification time. Restoration of unit under outage shall be conveyed to SLDC at least 30 minutes prior to its synchronization with the State Grid."*

4. In Regulation 27 of the Principal Regulation:

- (1) The first proviso of sub-Regulation (2) shall be substituted by:

"Provided that the distribution licensee shall install these Meters within one month from the date on which complete open access application was submitted by the open access customer to the nodal agency with a copy to the distribution licensee."

5. In Regulation 28 of the Principal Regulation:

- (1) In Regulation 28, the heading "Revision" shall be substituted by "Revision of Scheduled Energy and Contract Demand".

- (2) After sub-Regulation (1), the following sub- Regulation shall be inserted, namely:-

"(2) The revision (reduction/enhancement) of contract demand of an embedded open access consumer availing long/medium/short open access shall be governed by the provisions of the UERC (Release of New HT/EHT Connections , Enhancement and Reduction of Loads) Regulations, 2008 and the orders issued under these regulations.

Provided that a consumer availing short term open access shall not be eligible to revise his contract demand with the distribution licensee during the tenure of the short term open access but may apply for revision of contract demand at the time of applying for open access in accordance with the regulations mentioned hereinabove.

Provided further that overall drawal by the embedded open access consumer during the open access period shall not be less than 80% of the overall drawal by such consumer during non open access periods for each day."

6. In Chapter 7 of the Principal Regulation:

- (1) Title of Chapter 7 shall be substituted, namely:-
“DEVIATION SETTLEMENT”

7. In Regulation 30 of the Principal Regulation:

- (1) In Regulation 30, the heading “Imbalance charge” shall be substituted by “Deviation charge”.
- (2) In the second sentence of sub-clause (i) of clause (a) the word “imbalance charges” shall be substituted by “deviation charges”.
- (3) In the second sentence of sub-clause (ii) of clause (a) the word “imbalance charges” shall be substituted by “deviation charges”.
- (4) In the second sentence of sub-clause (i) of clause (b) the words “imbalance charges” shall be substituted by “deviation charges”.
- (5) In the second sentence of sub-clause (ii) of clause (b) the words “imbalance charges” shall be substituted by “deviation charges”
- (6) After sub-clause (ii) of clause (b), the following proviso shall be inserted, namely:-
“Provided that in case of open access over and above its contracted load in accordance with the proviso to Regulation 26 (5) above, the maximum demand mentioned in clause (i) & (ii) above shall be the maximum demand calculated in accordance with proviso to Regulation 26 (6) above.”
- (7) In the second sentence of sub-clause (i) of clause (c) the words “imbalance charges” shall be substituted by “deviation charges”.
- (8) In the second sentence of sub-clause (ii) of clause (c) the words “imbalance charges” shall be substituted by “deviation charges”.
- (9) In the second sentence of sub-clause (iii) of clause (c) the words “imbalance charges” shall be substituted by “deviation charges”.
- (10) The second proviso of sub-clause (iii) of clause (c) shall be substituted, namely:-
“Provided further that the above deviation charges covered in this sub-Regulation (2) is an interim arrangement and shall be applicable till intra-State ABT mechanism is operational in the State where after the Deviation shall be settled based on the Deviation Settlement Account prepared by

SLDC in accordance with the Deviation Settlement and related matters Regulations as and when notified by the Commission."

8. In Regulation 31 of the Principal Regulation:

(1) The proviso shall be substituted, namely:-

"Provided further that after ABT mechanism is operational in the State the reactive energy charges shall be settled based on the State Reactive Energy Account prepared by SLDC in accordance with the State Grid Code and the orders of the Commission issued from time to time."

By Order of the Commission

(Neeraj Sati)
Secretary

Uttarakhand Electricity Regulatory Commission