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Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F-1.1**

**Computation of Per Unit Rate**

(Figures in Rs Crore)

S. No.	Item	Units	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
			(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
1	Annual Fixed Cost	Rs. Crore							
2	Saleable Energy (Design Energy net of auxiliary consumption and home state share)	MU							
3	Per unit Rate of Saleable Energy	Rs./unit							

**Note:**  
*n= FY 2012-13*

Petitioner

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F-1.2**

**Summary of Revenue and Revenue Requirement**

(Figures in Rs Crore)

S. No.	Item	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
<b>A.</b>	<b>Generation</b>							
1	Gross Generation (MU)							
2	Aux Consumption (%)							
3	Aux Consumption (MU)							
4	Net Generation (MU) (1-3)							
<b>B.</b>	<b>Revenue</b>							
1	Revenue from Sale of Power							
2	Non-Tariff Income							
	<b>Total Revenue (1+2)</b>							
<b>C.</b>	<b>Expenditure</b>							
1	O&M expenses							
a	R&M Expense							
b	Employee Expenses							
c	A&G Expense							
2	Depreciation							
3	Lease Charges							
4	Interest on Loans							
5	Interest on Working Capital							
	<b>Total Expenditure (1+2+3+4+5)</b>							
<b>D.</b>	<b>Return on Equity</b>							
<b>E</b>	<b>Revenue Requirement (C+D)</b>							
	<b>Surplus (+) / Shortfall (-) (B-E)</b>							

**Note:**  
n= FY 2012-13

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Name of Generating Company \_\_\_\_\_  
 Name of Generating Station \_\_\_\_\_

**Form: F-2.1**  
**Saleable Energy & PAF**

(Figures in Rs Crore)

Sl. No.	Description	Unit	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
			(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
1	Design Energy	(MU)							
2	Auxiliary Consumption								
	(a) In % of Energy Generated	(%)							
	(b) In MU	(MU)							
3	Energy Sent Out (1-2b)	(MU)							
4	Home State Share	(%)							
5	<b>Saleable Energy {(3)x[1-(4)]}</b>	(MU)							
6	Plant Availability Factor	%							

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Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F-2.2**

**Information on Energy Generation (MU)**

(Figures in Rs Crore)

Sl.No.	Month	Design Energy	Previous Year (n-1)	Current Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
			(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Projected	Projected	Projected
1	April							
2	May							
3	June							
4	July							
5	August							
6	September							
7	October							
8	November							
9	December							
10	January							
11	February							
12	March							

**Petitioner**

Name of Generating Company \_\_\_\_\_  
 Name of Generating Station \_\_\_\_\_

**Form: F-2.3**  
**Salient Features of Hydroelectric Project**

(Figures in Rs Crore)

Sl.No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
1	<b>Installed Capacity (MW)</b>					
	(a) Unit-1					
	(b) Unit-2					
	(c) Unit-3					
	(d) Unit-4 etc.					
2	<b>Date of commercial operation (DD/MM/YYYY)</b>					
	(a) Unit-1					
	(b) Unit-2					
	(c) Unit-3					
	(d) Unit-4 etc.					
3	<b>Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with reference to the installed capacity for each beneficiary/category</b>					
	(i) Beneficiary - 1 (%)					
	(ii) Beneficiary - 2 (%)					
	(iii) .....					
	(iv) .....					
4	Design Energy (MU)					
5	Expected annual energy generation (MU)					
6	<b>Associated transmission system details or proposed evacuation arrangement</b>					
	i) Voltage level.					
	ii) Conductor Name & no. of Circuits.					
	iii) Line length in Km.					
	iv) Name of Interconnecting Substation.					
7	<b>Name of manufacturer:</b>					
	(i) Turbine (Francis/Kaplan/Pelton)					
	(ii) Generator					
8	<b>Efficiency</b>					
	(i) Design guaranteed efficiency of turbine					
	(ii) Design guaranteed efficiency of Generator					
9	<b>Type of Governing System</b>					
10	<b>Type of Station</b>					
	a) Surface / Underground					
	b) Purely RoR/Pondage/Storage					
	c) Peaking/ Non-Peaking					
	d) No. of Hours of Peaking					
11	<b>Type of excitation</b>					
	a) Rotating exciters on generator	(Yes/No)	(Yes/No)			
	b) Static excitation	(Yes/No)	(Yes/No)			
12	<b>Location</b>					
	State/Distt.					
	River					
13	<b>Diversion Tunnel</b>					
	Size, shape					
	Length					
14	<b>Dam</b>					
	Type					
	Maximum dam height					
15	<b>Spillway</b>					
	Type					
	Crest level of spillway					
16	<b>Reservoir</b>					
	Full Reservoir Level (FRL)					
	Minimum Draw Down Level (MDDL)					
	Live storage (MCM)					
17	<b>Desilting Arrangement</b>					
	Type					
	Number and Size					
	Particle size to be removed(mm)					
18	<b>Design Silt Levels for desilting chamber</b>					

Sl.No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
	Maximum at inlet (ppm)					
	Maximum at outlet (ppm)					
<b>19</b>	<b>Head Race Tunnel</b>					
	Size and type					
	Length					
	Design discharge(Cumecs)					
<b>20</b>	<b>Surge Shaft</b>					
	Type					
	Diameter					
	Height					
<b>21</b>	<b>Penstock/Pressure shafts</b>					
	Type					
	Diameter & Length					
<b>22</b>	<b>Power House</b>					
	Type					
	Installed capacity (No of units x MW)					
	Peaking capacity during lean period (MW)					
	Type of turbine					
	Rated Head(M)					
	Average Head (M)					
	Rated Discharge(Cumecs)					
	Head at Full Reservoir Level (M)					
	Head at Minimum Draw Down Level (M)					
	MW Capability at FRL (MW)					
	MW Capability at MDDL (MW)					
	Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW)					
<b>23</b>	<b>Tail Race Channel</b>					
	Diameter, shape					
	Length					
	Minimum tail water level					
<b>24</b>	<b>Switchyard</b>					
	Type of Switch gear					
	No. of generator bays					
	No. of Bus coupler bays					
	No. of line bays					
<b>25</b>	<b>Generator transformer details:</b>					
	(i) Make					
	(ii) No. of Transformers					
	(iii) Rating					
	(iv) Voltage Ratio					

Note: Specify limitation on generation during specific time period on account of restriction(s) on water use due to irrigation, drinking water, industrial, environmental considerations etc.

Petitioner

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 2.4**

**Design energy and MW Continuous (month wise)- ROR type stations**

(Figures in Rs Crore)

Installed Capacity: No of units X .MW=			
Month		Design Energy* (MUs)	MW continuous*
April	I		
	II		
	III		
May	I		
	II		
	III		
June	I		
	II		
	III		
July	I		
	II		
	III		
August	I		
	II		
	III		
September	I		
	II		
	III		
October	I		
	II		
	III		
November	I		
	II		
	III		
December	I		
	II		
	III		
January	I		
	II		
	III		
February	I		
	II		
	III		
March	I		
	II		
	III		
Total			
*As per DPR/TEC of CEA dated.....			

Petitioner



Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 3**

**Computation of Net Annual Fixed Charges**

(Figures in Rs Crore)

Sl.No.	Year ending March	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
1	Interest on Loan (Including Interest on Normative Loans)							
2	Depreciation							
3	Lease Charges							
4	Return on Equity							
	(a) Rate of Return on Equity							
	(b) Equity							
	(c) Return on Equity (4a)*(4b)							
5	O&M Expenses							
	5.1 Employee Costs							
	5.2 Repair and Maint. Expenses							
	5.3 Admin & Gen Costs							
6	Interest on Working Capital							
7	Gross Annual Fixed Charges (1+2+3+4(c)+5+6)							
8	Less: Other Income (provide details)							
9	Net Annual Fixed Charges (7-8)							

Petitioner

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 4**

**Statement of Gross Fixed Asset Base & Financing Plan**

**Final Approved Cost as on Commercial Operations Date**

(Figures in Rs Crore)

	Capital Expenditure	Date of commercial operation
(a) Unit-1		(DD/MM/YY)
(b) Unit-2		(DD/MM/YY)
(c) Unit-3		(DD/MM/YY)
(c) Unit-4		(DD/MM/YY)
(c) Unit-5 etc.*		(DD/MM/YY)

**Original Financing Plan (Unitwise)**

Rupee Term Loan		
Debt 1		
Debt 2 *		
Foreign Currency Loan		
Debt 1		
Debt 2 *		
Equity		
In Rupees		
In Foreign Currency		

**Previous year (n-1)**

(Figures in Rs Crore)

Particulars of Assets	Opening balance	Additions during the year*	Retirement of assets during the year*	Closing balance
a) Land				
b) Building				
c) and so on (As per categorisation given in the Regulations)				
<b>Total</b>				

**Details of Gross Fixed Assets**

**Current Year (n)**

(Figures in Rs Crore)

Particulars of Assets	Opening Balance	Additions of assets during the year*		Retirement of assets during the year*		Closing balance
		Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)	
a) Land						
b) Building						
c) and so on (As per categorisation given in the Regulations)						
<b>Total</b>						

**Form: F- 4****Statement of Gross Fixed Asset Base & Financing Plan**

Ensuining year (n +1)

(Figures in Rs Crore)

Particulars of Assets	Opening balance	Additions during the year*	Retirement of assets during the year*	Closing balance
a) Land				
b) Building				
c) and so on (As per categorisation given in the Regulations)				
<b>Total</b>				

Ensuining year (n +2)

(Figures in Rs Crore)

Particulars of Assets	Opening balance	Additions during the year*	Retirement of assets during the year*	Closing balance
a) Land				
b) Building				
c) and so on (As per categorisation given in the Regulations)				
<b>Total</b>				

Ensuining year (n +3)

(Figures in Rs Crore)

Particulars of Assets	Opening balance	Additions during the year*	Retirement of assets during the year*	Closing balance
a) Land				
b) Building				
c) and so on (As per categorisation given in the Regulations)				
<b>Total</b>				

\* Please provide Actual / Proposed Dates of Addition and Retirement of Fixed Assets during the year

Petitioner

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 5.1**  
**Statement of Asset wise Depreciation**

**Previous year (n-1)**

(Figures in Rs Crore)

Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year		Withdrawals during the year	Balance of accumulated depreciation at the end of the year
			Apr-Sep (Actual)	Oct-Mar (Estimated)		
a) Land						
b) Building						
c) and so on (As per categorisation given in the Regulations)						
<b>Total</b>						

**Current Year (n)**

(Figures in Rs Crore)

Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning the year	Depreciation provided for the year		Withdrawals during the year		Balance of accumulated depreciation at the end of the year
			Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)	
a) Land							
b) Building							
c) and so on (As per categorisation given in the Regulations)							
<b>Total</b>							

**Ensuing year (n +1)**

(Figures in Rs Crore)

Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year		Withdrawals during the year	Balance of accumulated depreciation at the end of the year
			Apr-Sep (Actual)	Oct-Mar (Estimated)		
a) Land						
b) Building						
c) and so on (As per categorisation given in the Regulations)						
<b>Total</b>						

**Form: F- 5.1**

**Statement of Asset wise Depreciation**

**Ensuing year (n +2)**

(Figures in Rs Crore)

Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawals during the year	Balance of accumulated depreciation at the end of the year
a) Land					
b) Building					
c) and so on (As per categorisation given in the Regulations)					
<b>Total</b>					

**Ensuing year (n +3)**

(Figures in Rs Crore)

Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawals during the year	Balance of accumulated depreciation at the end of the year
a) Land					
b) Building					
c) and so on (As per categorisation given in the Regulations)					
<b>Total</b>					

Petitioner

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 5.2**  
**Statement of Depreciation**

(Figures in Rs Crore)

Financial Year	Upto 2000-01	2001-02	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16
<b>Depreciation on Capital Cost</b>																
<b>Depreciation on Additional Capitalisation</b>																
Amount of Additional Capitalisation																
Depreciation Amount																
<b>Detail of FERV</b>																
Amount of FERV on which Depreciation is charged																
Depreciation Amount																
Depreciation recovered during the year																
Advance against Depreciation recovered during the year																
Depreciation and Advance against Depreciation recovered during the year																
<b>Cummulative Depreciation and Advance against Depreciation recovered upto the year</b>																

Petitioner

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 6.1**  
**Statement of Capital Expenditure**

(Figures in Rs Crore)

Particulars	FY of COD	Previous Year (n-1)	Current Year (n)			Remarks+	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Total Expenditure Approved by Competent Authority	Total Expenditure Actually Incurred	Remarks++
		Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)		Projected	Projected	Projected			
<b>A) Expenditure Details</b>												
a) Land												
b) Building												
c) Major Civil Works												
d) Plant & Machinery												
e) Vehicles												
f) Furniture and Fixtures												
g) Office Equipment & Others												
<b>Total (A)</b>												
<b>B) Break up of sources of financing</b>												
<b>Rupee term Loan</b>												
Debt 1												
Debt 2												
....												
<b>Foreign Currency Loan</b>												
Debt 1												
Debt 2												
....												
<b>Equity</b>												
In Rupees												
In Foreign Currency												
c) Others (Please specify)												
<b>Total (B)</b>												

**Note:**

- i) The break up wherever required and necessary may be given in respect of Loans and Equity financing supported with respective documentation.
- ii) Copies of Approval from competent authorities may be furnished in respect of cost of project, its components and scheme of finance.
- iii) Remarks+: Explain for the causes of deviation if the actual expenditure during the current year is expected to be different from that approved by UERC or other authorised agencies
- iv) Remarks++: Explain for the causes of deviation if the total actual expenditure is different from that approved by UERC or the authorised agencies

Petitioner

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 6.2**

**Statement of Capital Works-in-Progress**

(Figures in Rs Crore)

S. No.	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
1	Opening balance of CWIP								
2	<b>Add: New Investment</b>								
	Capital Expenditure								
	Expenses Capitalised								
	Interest During Construction								
3	<b>Less: Investment Capitalised</b>								
4	Closing balance of CWIP								

Petitioner



Name of Generating Company \_\_\_\_\_  
 Name of Generating Station \_\_\_\_\_

**Form: F- 6.3**  
**Statement of Capital Expenditure & Schedule of COD of New Projects**

<b>Name of the Power Station:</b>	
<b>Name of Agency approving the Project Cost Estimates</b>	
<b>Date of Approval of Capital Cost Estimate</b>	

	<b>Present Day Cost (As on .....Date)</b>	<b>As approved by Competent Authority</b>
<b>Capital Cost</b>		
<b>Foreign Exchange Rate considered for capital cost estimates</b>		

(Figures in Rs Crore)

<b>Cost Details</b>	<b>Amount</b>	<b>Exchange Rate</b>	<b>Amount (Rs. Crore)</b>
<b>A) Basic Cost</b>			
Foreign Component (in Foreign Currency)			
Domestic Component			
Total Basic Cost	a		
<b>B) IDC &amp; FC</b>			
Foreign Component (in Foreign Currency)			
Indian Component			
Total IDC & FC	b		
<b>C) Total Cost (Including IDC and FC)</b>	c=(a+b)		

**Schedule of Commissioning**

COD of Unit-I		
COD of Unit-II		
-----		
COD of Last Unit		

**Note:**

i) Copy of Approval to be enclosed

Petitioner

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 6.4**

**Break-up of Capital Expenditure for New Projects**

<b>Name of the Power Station:</b>	
<b>Name of Agency approving the Project Cost Estimates</b>	
<b>Date of Approval of Capital Cost Estimate</b>	

(Figures in Rs Crore)

Particulars	Total Expenditure Approved by Competent Authority	Previous year (n-1) Expenditure Actually Incurred	Current Year (n)		Total Expenditure Incurred upto Current Year	Total Expenditure supposed to be incurred till current year, as per the approved plan	Difference between column 6 and 7	Remarks+	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
			Apr-Sep (Actual)	Oct-Mar (Estimated)							
1	2	3	4	5	6	7	8	9	10	11	12
<b>A) Expenditure Details</b>											
a) Land											
b) Building											
c) Major Civil Works											
d) Plant & Machinery											
e) Vehicles											
f) Furniture and Fixtures											
g) Office Equipment & Others											
<b>Total (A)</b>											
<b>B) Break up of sources of financing</b>											
a) Loans/ Borrowings											
b) Equity											
c) Others (Please specify)											
<b>Total (B)</b>											

**Note:**

ii) Remark+: Explain for the reasons for difference between 6 and 7.

Petitioner

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 6.5**

**Break-up of Capital cost for Hydro power generating station on COD (For New Stations)**

(Figures in Rs Crore)

Sl. No.	Head of works	Original cost as approved by Authority	Actual Cost on COD	Additional Capitalisation till Cut-Off Date	Total Completed Capital Cost	Variation	Reasons for variation
1	2	3	4	5	6 = 4+5	7 = 3 - 6	8
<b>1.0</b>	<b>Infrastructure Works</b>						
1.1	Preliminary including Development						
1.2	Land						
1.3	Buildings						
1.4	Township						
1.5	Maintenance						
1.6	Tools & Plants						
1.7	Communication						
1.8	Environment & Ecology						
1.9	Losses on stock						
1.10	Receipt & Recoveries						
1.11	Total (Infrastructure works)						
<b>2.0</b>	<b>Major Civil Works</b>						
2.1	Dam, Intake & Desilting Chambers						
2.2	HRT, TRT, Surge Shaft & Pressure shafts						
2.3	Power Plant civil works						
2.4	Other civil works (to be specified)						
2.5	Total (Major Civil Works)						
<b>3.0</b>	<b>Hydro Mechanical equipments</b>						
<b>4.0</b>	<b>Plant &amp; Equipment</b>						
4.1	Initial spares of Plant & Equipment						
4.2	Total (Plant & Equipment)						
<b>5.0</b>	<b>Taxes and Duties</b>						
5.1	Custom Duty						
5.2	Other taxes & Duties						
5.3	Total Taxes & Duties						
<b>6.0</b>	<b>Construction &amp; Pre-commissioning expenses</b>						
6.1	Erection, testing & commissioning						
6.2	Construction Insurance						
6.3	Site supervision						
6.4	Total (Const. & Pre-commissioning)						
<b>7.0</b>	<b>Overheads</b>						
7.1	Establishment						
7.2	Design & Engineering						
7.3	Audit & Accounts						
7.4	Contingency						
7.5	Rehabilitation & Resettlement						
7.6	Total (Overheads)						
<b>8.0</b>	<b>Capital Cost without IDC &amp; FC</b>						
<b>9.0</b>	<b>Financing charges (FC)</b>						
<b>10.0</b>	<b>Interest during construction (IDC)</b>						
<b>11.0</b>	<b>Capital Cost with IDC &amp; FC</b>						

**Note:**

1. In case of time and cost over-run of the project, a detailed write-up giving justification for such time and cost over run should be submitted, clearly bringing out the agency responsible and whether such time and cost over run was beyond the control of the generating company

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 6.6**

**Break-up of Construction / Supply / Service packages on COD (For New Stations)**

(Figures in Rs Crore)

Sl.No.	Name/No. of Construction / Supply / Service Package	Scope of works (in line with head of cost break-ups as applicable)	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	No. of bids received	Date of Award	Date of Start of work	Date of Completion of Work	Value of Award <sup>1</sup> in (Rs. Cr.)	Firm or With Escalation in prices	Actual expenditure till the completion or up to COD whichever is earlier(Rs.Cr.)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)

<sup>1</sup> If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date.

**Petitioner**



Sl. No.	Draw Down	Quarter 1			Quarter 2			Quarter n (COD)		
		Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee
	IDC									
	Financing Charges									
1.2.2	Indian Loan 2									
	Draw Down Amount									
	IDC									
	Financing Charges									
1.2.n	Indian Loan n									
	Draw Down Amount									
	IDC									
	Financing Charges									
1.2	<b>Total Indian Loans</b>									
	<b>Draw Down Amount</b>									
	IDC									
	Financing Charges									
	<b>Total of Loans Drawn</b>									
	IDC									
	Financing Charges									
	FERV									
	Hedging Cost									
2	<b>Equity</b>									
2.1	<b>Foreign Equity Drawn</b>									
2.2	<b>Indian Equity Drawn</b>									
	<b>Total Equity Deployed</b>									

- Note:
1. Drawl of Debt and Equity shall be on pari passu basis quarter wise to meet the Commissioning schedule. Drawl of higher Equity in beginning is permissible.
  2. Applicable Interest Rates including reset dates used for computation may be furnished separately.
  3. In case of Multi Unit Project, details of Capitalisation ratio used to be furnished

Petitioner

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 6.8**

**Statement of Additional Capitalisation during fag end of the Project**

(Figures in Rs Crore)

Sl.No.	Year	Work/Equipment added during last five years of useful life of each Unit/Station	Amount capitalised /Proposed to be capitalised (Rs Lakh)	Justification for capitalisation proposed	Impact on life extension
1	2	3	4	5	6
1					
2					
3					
4					
5					
6					

Note:

1. Cost Benefit analysis for capital additions done should be submitted along with petition for approval of such schemes
2. Justification for additional capital expenditure claim for each asset should be relevant to regulation under which claim and the necessity of capitalization of the asset.

**Petitioner**

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F-6.9**

**Details of Assets De-capitalized during the period**

(Figures in Rs Crore)

SI.No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
1	2	3	4	5	6
1					
2					
3					
4					
5					
6					

Note: Year wise detail need to be submitted.

**Petitioner**



Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 6.10**

**Statement showing reconciliation of ACE claimed with the capital additions as per books**

(Figures in Rs Crore)

Sl.No.	Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Closing Gross Block					
	Less: Opening Gross Block					
	<b>Total Additions as per books</b>					
	Less: Additions pertaining to other Stages (give Stage wise breakup)					
	<b>Net Additions pertaining to instant project/Unit/Stage</b>					
	Less: Exclusions (items not allowable / not claimed)					
	<b>Net Additional Capital Expenditure Claimed</b>					

Note: Reason for exclusion of any expenditure shall be given in Clear terms.

Petitioner

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 6.11**  
**Incidental Expenditure during Construction**

(Figures in Rs Crore)

Sl.No.	Parameters	Upto Schedule COD	Up to actual/anticipated COD
A	Expenses:		
1	Employees' Benefits Expenses		
2	Finance Costs		
3	Water Charges		
4	Communication Expenses		
5	Power Charges		
6	Other Office and Administrative Expenses		
7	Others (Please Specify Details)		
8	Other pre-Operating Expenses		
	.....		
	.....		
B	Total Expenses		
	Less: Income from sale of tenders		
	Less: Income from guest house		
	Less: Income recovered from Contractors		
	Less: Interest on Deposits		
	.....		

**Petitioner**

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 7**  
**Details of Capital Cost and Financing Structure**

(Figures in Rs Crore)

Year ending March	FY of COD	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
<b>Basic Project Financial Parameters</b>									
Capital Cost*									
Addition during the year									
Deletion during the year									
Gross Capital Cost (A)									
Equity against Original Project Cost									
Addition during the year									
Equity Sub-Total (B)									
Debt outstanding against the original Capital cost									
New Loans added during the year									
Debt Sub-Total (C)									
Grants against original project cost									
Addition during the year									
Grants Sub-Total (D)									
Total Financing (B+C+D)									

**Note :**

- i) \*Approved or Actual Capital Cost whichever is less.
- ii) The equity and loan shall be divided into foreign and domestic component if applicable.

**Petitioner**

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 8**  
**Details of Financial Packages**

(Figures in Rs Crore)

Source of Funds	Amount in FC	Exchange Rate	Amount in Indian Currency	Terms of Repayment	Grace Period	Interest Rate / Return on Equity	Guarantee Commission	Upfront Fees/ Exposure Premium	% of Total Debt	% of Total Equity	% of Total PC
	(Name of Currency)	(Rs./FC)	(Rs. in Crore)	(Years)	(Years)	(%)	(Rs. in Crore)	(Rs. in Crore)	(%)	(%)	(%)
<b>(A) Debt</b>											
<b>Foreign:</b>											
Loan I											
Loan II											
Loan III											
Loan IV etc.											
<b>Indian:</b>											
Loan I											
Loan II etc.											
Total Loan (A)											
<b>(B) Equity</b>											
Foreign:											
Indian:											
Total Equity(B)											
<b>(C) Grants</b>											
Foreign:											
Indian:											
Total Grant (C)											
Total Financing (A+B+C)											
<b>Total Project Cost</b>											

**Note:**

(i) In case of projects having achieved COD: Financial package details, as admitted by the Competent Authority on COD of the Project, shall be furnished in the Format alongwith supporting documents.

(ii) In case of projects which are yet to achieve their COD: Financial package details, as approved by the Competent Authority , shall be furnished in the Format alongwith supporting documents.

(iii) FC- Foreign Currency

(iii) PC- Project Cost

**Petitioner**



**Ensuing year (n+2)**

Loan Agency (Source of loan)	Rate of interest (%)	Repayment period (Years)	Balance at the beginning of the year	Amount to be received during the year	Principal due during the year	Principal to be redeemed during the year	Principal Overdue at the year end	Principal Due at the year end	Remarks
	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(6)-(7)	(9)=(4)+(5)-(6)	(10)
<b>A. Other than state government</b>									
Loan 1 (Name of lender)									
Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc.									
<b>Sub-Total (A)</b>									
<b>B. Government Loans</b>									
Type 1									
Type 2									
Type 3 etc.									
<b>Sub-Total (B)</b>									
<b>Sub-Total (A+B)</b>									
<b>C. Normative Loans</b>									
<b>TOTAL (A+B+C)</b>									

**Ensuing year (n+3)**

Loan Agency (Source of loan)	Rate of interest (%)	Repayment period (Years)	Balance at the beginning of the year	Amount to be received during the year	Principal due during the year	Principal to be redeemed during the year	Principal Overdue at the year end	Principal Due at the year end	Remarks
	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(6)-(7)	(9)=(4)+(5)-(6)	(10)
<b>A. Other than state government</b>									
Loan 1 (Name of lender)									
Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc.									
<b>Sub-Total (A)</b>									
<b>B. Government Loans</b>									
Type 1									
Type 2									
Type 3 etc.									
<b>Sub-Total (B)</b>									
<b>Sub-Total (A+B)</b>									
<b>C. Normative Loans</b>									
<b>TOTAL (A+B+C)</b>									

- Note:** i) In case reschedulement of any loan has been undertaken, the terms of reschedulement to be specified clearly, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-schedulement.  
ii) Any Loan not allocated to any Generating Station and not forming part of Approved Financial Package, to be shown separately, with reasons thereof.  
iii) The original Financing Plan and the cumulative repayment as per the Original Financing Plan to be outlined for each Loan.  
iv) For current year, Loans already drawn and the loan proposed to be drawn by end of year to be shown separately.  
v) Any new loan from existing or new lenders to be identified separately as a Loan.  
vi) In case of Foreign Currency Loans, data to be provided in the currency of borrowing alongwith the name of the currency..

Petitioner

Name of Generating Company \_\_\_\_\_  
 Name of Generating Station \_\_\_\_\_

**Form: F- 9.2**  
**Calculation of Weighted Average Interest Rate of Interest on Actual Loans \***

(Figures in Rs Crore)						
S.No.	Particulars	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
				Projected	Projected	Projected
	<b>Loan 1</b>					
	Gross Loan - Opening					
	Cummulative payments of Loan upto Previous Year					
	Net Loan - Opening					
	Add: Drawl(s) during the year					
	Less: Repayment(s) of Loan during the year					
	Net Loan - Closing					
	Average Net Loan					
	Rate of Interest on Loan on Annual Basis					
	Interest on Loan					
	<b>Loan 2</b>					
	Gross Loan - Opening					
	Cummulative payments of Loan upto Previous Year					
	Net Loan - Opening					
	Add: Drawl(s) during the year					
	Less: Repayment(s) of Loan during the year					
	Net Loan - Closing					
	Average Net Loan					
	Rate of Interest on Loan on Annual Basis					
	Interest on Loan					
	<b>Loan n</b>					
	Gross Loan - Opening					
	Cummulative payments of Loan upto Previous Year					
	Net Loan - Opening					
	Add: Drawl(s) during the year					
	Less: Repayment(s) of Loan during the year					
	Net Loan - Closing					
	Average Net Loan					
	Rate of Interest on Loan on Annual Basis					
	Interest on Loan					
	<b>Total Loan</b>					
	Gross Loan - Opening					
	Cummulative payments of Loan upto Previous Year					
	Net Loan - Opening					
	Add: Drawl(s) during the year					
	Less: Repayment(s) of Loan during the year					
	Net Loan - Closing					
	Average Net Loan					
	Rate of Interest on Loan on Annual Basis					
	Interest on Loan					
	<b>Weighted Average Rate of Interest on Loans</b>					

\* In case of Foreign Loans, the calculation in Indian Rupee is to be furnished. However, the calculation in Original currency is also to be furnished separately in the same format

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 9.3**

**Calculation of Interest on Normative Loan**

(Figures in Rs Crore)

Particulars	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
			Projected	Projected	Projected
Gross Normative Loan - Opening					
Cummulative payments of Normative Loan upto Previous Year					
Net Normative Loan - Opening					
Increase or Decrease during the year					
Less: Repayment of Normative Loan during the year					
Net Normative Loan - Closing					
Average Normative Loan					
Weighted Average Rate of Interest on Actual Loan on Annual Basis					
Interest on Normative Loan					

Petitioner



Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 10**

**Details of Interest on Working Capital**

(Figures in Rs Crore)

Sl.No.	Particulars	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Estimated	Estimated	Estimated	
1	O & M expenses - 1 month								
2	Spares (15% of O&M Expenses)								
3	Receivables- 2 months								
4	<b>Total Working Capital (1+2+3)</b>								
5	Normative Interest Rate (%)								
6	Normative Interest on Working Capital (4 X 5)								

Petitioner

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 11**  
**Details of Operation & Maintenance Expenses**

(Figures in Rs Crore)

S. No.	Particulars	Previous Year (n-6)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		Actual / Audited	Actual / Audited	Actual / Audited	Actual / Audited	Actual / Audited	Actual / Audited	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Estimated	Estimated	
<b>a)</b>	<b>Repair and Maintenance Expenses</b>													
	Plants and Machinery													
	Buildings													
	Civil Works													
	Hydraulic Works													
	Lines, Cables Net Works etc.													
	Vehicles													
	Furnitures and Fixtures													
	Office Equipment & Other Items													
	Consumption of Stores and Spares													
	- Related to Generator, turbines and Accessories													
	- Related to Auxiliary Electrical Equipment													
	- Related to Auxiliary Equipment & Services for Power Station													
	<b>Sub-Total</b>													
<b>b)</b>	<b>Administrative Expenses</b>													
	- Insurance													
	- Rent													
	- Electricity Charges													
	- Travelling and conveyance													
	- Staff Car													
	- Telephone, telex and postage													
	- Advertising													
	- Entertainment													
	- Corporate mgmt expenses													
	- Legal Expenses													
	- Others (specify elements)													
	<b>Sub-Total</b>													
<b>c)</b>	<b>Employee Cost</b>													
	- Basic Salaries													
	- Dearness Allowance													
	- Other Allowances													
	- Bonus													
	- Staff welfare expenses													
	- Medical Allowances													
	- Others Expenses (specify elements)													
	- Terminal Benefits													
	<b>Sub-Total</b>													
<b>d)</b>	<b>Corporate Office expenses Allocated</b>													
	- Employee expenses													
	- Repair and maintenance													
	- Training and Recruitment													
	- Communication													
	- Travelling													
	- Security													
	- Rent													
	- Others (specify elements)													
	<b>Sub-Total</b>													
	<b>Total O&amp;M Expenses</b>													
	Less: O&M Expenses Capitalised													
	<b>Net O&amp;M Expenses</b>													

**Notes 1 :** (i) The process of allocation of corporate expenses to generating stations should be specified.  
(ii) The data should be certified by statutory auditors.

Petitioner

Name of Generating Company \_\_\_\_\_  
 Name of Generating Station \_\_\_\_\_

**Form: F-11.1**  
**Details of Repair & Maintenance Expenditure**

(Figures in Rs Crore)

S.No.	Particulars	Previous Year (n-6)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
1	Plant and Machinery													
2	Building													
3	Civil Works													
4	Hydraulic Works													
5	Lines, Cables Net Works etc.													
6	Vehicles													
7	Furniture and Fixtures													
8	Office Equipments													
9	Station Supplies, Stores and Consumables													
	- Related to Generator, turbines and Accessories													
	Equipment													
	- Related to Auxiliary Equipment & Services for Power Station													
11	Any other items													
12	Less: Capitalisation													
	<b>Total</b>													

Petitioner

Name of Generating Company \_\_\_\_\_  
 Name of Generating Station \_\_\_\_\_

**Form: F-11.2**  
**Details of Employee Expenses**

(Figures in Rs Crore)

S.No	Particulars	Previous Year (n-6)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		(Actuals/ Audited)	(Actuals/ Audited)	(Actuals/ Audited)	(Actuals/ Audited)	(Actuals/ Audited)	(Actuals/ Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
<b>A</b>	<b>Employee's Cost (Other Than Covered in 'C'&amp;'D')</b>													
1	Salaries													
2	Additional Pay / Dearness Allowance (DA)													
3	Other Allowances & Relief													
4	Interim Relief / Wage Revision													
5	Honorarium/Overtime													
6	Statutory bonus/ Ex-gratia													
	<b>Sub Total</b>													
<b>B</b>	<b>Other Costs</b>													
1	Medical Expenses Reimbursement													
2	Travelling Allowance(Conveyance Allowance)													
3	Leave Travel Assistance													
4	Earned Leave Encashment													
5	Payment Under Workman's Compensation And Gratuity													
6	Subsidised Electricity To Employees													
7	Any Other Item													
8	Staff Welfare Expenses													
	<b>Sub Total</b>													
<b>C</b>	<b>Apprentice And Other Training Expenses</b>													
<b>D</b>	<b>Contribution To Terminal Benefits</b>													
1	Provident Fund Contribution													
2	Provision for PF Fund													
3	Any Other Items													
	<b>Total C</b>													
<b>E</b>	<b>Grand Total</b>													
<b>F</b>	<b>Employee expenses capitalised</b>													
<b>G</b>	<b>Net Employee expenses (E)-(F)</b>													

**B. Details of number of employees**

S. No.	Item	Previous Year (n-6)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		(Actuals/ Audited)	(Actuals/ Audited)	(Actuals/ Audited)	(Actuals/ Audited)	(Actuals/ Audited)	(Actuals/ Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
<b>A</b>	<b>Officer/Managerial Cadre</b>													
1	Technical													
2	Administrative													
3	Accounts and finance													
4	Other (Please specify)													
<b>B</b>	<b>Staff Cadre</b>													
<b>5</b>	<b>Technical</b>													
5.1	Grade I													
5.2	Grade II													
5.3	Grade III													
5.4	Grade IV													
<b>6</b>	<b>Administrative</b>													
6.1	Grade I													
6.2	Grade II													
6.3	Grade III													
6.4	Grade IV													
<b>7</b>	<b>Accounts and finance</b>													
7.1	Grade I													
7.2	Grade II													
7.3	Grade III													
7.4	Grade IV													
<b>8</b>	<b>Others (please specify)</b>													
8.1	Grade I													
8.2	Grade II													
8.3	Grade III													
8.4	Grade IV													
	<b>Total Employees</b>													

Name of Generating Company \_\_\_\_\_  
 Name of Generating Station \_\_\_\_\_

**Form: F- 11.3**  
**Details of Administration & General Expenses**

(Figures in Rs Crore)

S.No	Particulars	Previous Year (n-6)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
<b>A</b>	<b>Administrative Expenses</b>													
1	Rent rates and taxes													
	Lease / Rent													
	Rates & Taxes													
2	Insurance													
3	Revenue Stamp Expenses Account													
4	Telephone, Postage, Telegram & Telex Charges													
5	Incentive & Award To Employees/Outsiders													
6	Consultancy Charges													
7	Technical Fees													
8	Other Professional Charges													
9	Conveyance And Travelling													
10	License And Registration Fee Of													
	Plant And Machinery													
	Vehicles													
11	Vehicle Expenses (Other Than Trucks And Delivery Vans)													
	Vehicles Running Expenses Petrol And Oil													
	Hiring Of Vehicles													
12	Security / Service Charges Paid To Outside Agencies													
	<b>Sub-Total 'A' (1 To 12)</b>													
<b>B</b>	<b>Other Charges</b>													
1	Fee And Subscriptions Books And Periodicals													
2	Printing And Stationery													
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.													
4	Contributions/Donations To Outside Institutes / Associations													
5	Electricity Charges To Offices													
6	Water Charges													
7	Entertainment Charges													
8	Miscellaneous Expenses													
	<b>Sub-Total 'B' (1 To 8)</b>													
<b>C</b>	<b>Legal Charges</b>													
<b>D</b>	<b>Auditor's Fee</b>													
<b>E</b>	<b>Material Related Expenses</b>													
1	Freight On Capital Equipments													
2	Purchase Related Advertisement Expenses													
3	Vehicle running and hiring expenses (Truck/ Delivery Van)													
4	Other Freight													
5	Transit Insurance													
6	Octroi													
7	Incidental Stores Expenses													
8	Fabrication Charges													
	<b>Sub Total 'E' (1 To 8)</b>													
<b>F</b>	<b>Grand Total (A To E)</b>													
<b>G</b>	<b>A&amp;G expenses capitalised</b>													
<b>H</b>	<b>Net A&amp;G Expenses (F - G)</b>													

Petitioner

Name of Generating Company

Name of Generating Station

**Form: F-12**

**Non Tariff Income**

(Figures in Rs Crore)

Sl. No.	Description	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
<b>A</b>	<b>Income from Investment, Fixed &amp; Call Deposits</b>							
1	Interest Income from Investments							
2	Interest on fixed deposits							
3	Interest from Banks other than Fixed Deposits							
4	Interest on (any other items)							
	<b>Sub-Total</b>							
<b>B</b>	<b>Other Non Tariff Income</b>							
1	Interest on loans and Advances to staff							
2	Interest on Loans and Advances to Licensee							
3	Interest on Loans and Advances to Lessors							
4	Interest on Advances to Suppliers / Contractors							
5	Income from Trading (other than Electricity)							
6	Gain on Sale of Fixed Assets							
7	Income/Fee/Collection against staff welfare activities							
8	Miscellaneous receipts							
9	Delayed payment charges from beneficiary							
10	Net profit from U I charges							
12	Penalty for contractor / supplier for delay etc.							
13	Misc. charges from beneficiary							
	<b>Sub-Total</b>							
	<b>Total</b>							

Petitioner

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F- 13**

**Summary of Truing Up**

**Previous Year (n-1) for Final Truing Up**

(Figures in Rs Crore)

S. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
<b>A.</b>	<b>Net Annual Fixed Charges</b>						
1	Interest on Loan (Including Interest on Normative Loans)						
2	Depreciation						
3	Lease Charge						
4	Return on Equity						
5	O&M Expenses						
6	Interest on Working Capital						
7	Income Tax						
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)						
9	Less; Other Income (provide details)						
10	Net Annual Fixed Charges (8-9)						
<b>B.</b>	Revenue from Sale of Power						
<b>C</b>	Surplus/(Gap)						

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors

**Current Year (n) for Annual Performance Review**

(Rs. Crore)

S. No.	Particulars	Approved	Revised Estiamtes based on Half Year Acutal Performance	Deviation	Reason for Deviation	Controllable	Uncontrollable
<b>A.</b>	<b>Net Annual Fixed Charges</b>						
1	Interest on Loan (Including Interest on Normative Loans)						
2	Depreciation						
3	Lease Charge						
4	Return on Equity						
5	O&M Expenses						
6	Interest on Working Capital						
7	Income Tax						
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)						
9	Less; Other Income (provide details)						
10	Net Annual Fixed Charges (8-9)						
<b>B.</b>	Revenue from Sale of Power						
<b>C</b>	Surplus/(Gap)						

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors

**Petitioner**

Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F-14**

**Statement showing Return on Equity:**

(Figures in Rs Crore)

SI.No.	Particulars	2014-15	2015-16	2016-17	2017-18
(1)	(2)	(3)	(4)	(5)	(6)
	Opening Equity				
	Add: Increase due to addition during the year / period				
	<b>Less: Decrease due to de-capitalisation during the year / period</b>				
	Less: Decrease due to reversal during the year / period				
	Add: Increase due to discharges during the year / period				
	Closing Equity				
	Average Equity				
	Rate of ROE				
	Return on Equity				

Petitioner



Name of Generating Company \_\_\_\_\_

Name of Generating Station \_\_\_\_\_

**Form: F-14A**

**Return on Equity**

(Figures in Rs Crore)

S.No.	Item	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
		(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
1	Equity at the beginning of the year								
2	Capital Expenditure								
3	Equity portion of capital expenditure								
4	Equity at the end of the year								
	<b>Return Computation</b>								
5	Return on Equity on Opening Balance of Equity								

**Petitioner**