



No. 266 /UPCL/RM/B-18

Dated: 23-01-2017

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

INDEX


IN THE MATTER OF: ANNUAL REVENUE REQUIRMENT (ARR) PETITION
FOR THE FINANCIAL YEAR 2017-18 ALONGWITH
TARIFF DETERMINATION FOR FY 2017-18, TRUE-UP
FOR FY 2015-16 AND ANNUAL PERFORMNACE
REVIEW FOR FY 2016-17

AND

IN THE MATTER OF: UTTARAKHAND POWER CORPORATION LIMITED.

.....Petitioner

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(M. K. Jain)
Managing Director

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

In the matter of : Annual revenue requirement (ARR) petition for the financial year 2017-18 alongwith tariff determination for FY 2017-18, true-up for FY 2015-16 and annual performance review for FY 2016-17

AND

In the matter of : UTTARAKHAND POWER CORPORATION LIMITED.

.....Petitioner

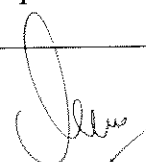
This is with reference to Hon'ble Commission's letter no. No. UERC/ 6/ TF-356/ 2016-17/ 2017/ 1569, dated 11-01-2017 vide which the petitioner has been asked to submit the reply to the deficiencies/ shortcomings observed by the Hon'ble Commission in the Tariff Petition. The petitioner is directed to submit the reply by 23-01-2017. The point wise reply/ information is mentioned herein below and the petitioner most respectfully showeth as follows in the matter:-

1. The Commission observed that for various divisions the average billing rate in FY 2015-16 for various categories specifically in case of domestic and agricultural consumers are even below the energy charge rate approved for the category. The Commission sought explanation for the same. UPCL agreed to submit the same.

Reply:

The matter was discussed with the field officers and prima-facie it was found that the average billing rate of some divisions and some categories was low because of the reason that the previous billing was withdrawn. The divisions have been asked to submit the explanation in detail. In this connection, it is also submitted that with a view to ascertain the accuracy of the billing data, the petitioner vide its letter no 1061/UPCL/CCP-II/15/2016-17 (Feedback), dated 21.11.2016 (Annexure-A) awarded the work of independent verification of billing parameters of the company for FY 2015-16. The work is targeted to be completed within six months. On completion of the assignment, corrective action shall be taken and Hon'ble Commission will be informed accordingly.

2. The Commission observed that UPCL has not maintained proper fixed asset register. In response to query sought by the Commission, UPCL replied that the works have been awarded for updation of fixed asset register which shall be completed within 6



months. The Commission directed UPCL to complete the works as soon as possible and submit monthly progress report of the same to the Commission.

Reply:

Fixed Assets Registers of UPCL were prepared by M/S L. B. Jha & Co, Chartered Accountants for the FY 2001-02 to 2012-13 which were also submitted to the Hon'ble Commission. Thereafter, M/s RSA & Co Chartered Accountants was entrusted with the task of preparation of Fixed Assets Register of Urban Distribution Division (south) Dehradun for FY 2013-14 & 2014-15 on a pilot/sample basis. Now RFP has been finalized for floating of open tender for updating and preparation of Fixed Assets Registers of UPCL for the FY 2013-14 to 2015-16. Due to imposition of Model Code of Conduct in State of Uttarakhand, new tenders cannot be invited during this period. Agreement with the consultant firms shall be executed in between March-April 2017. The consultant firm shall be required to prepare unit-wise registers of all the three FY 2013-14, 2014-15 and 2015-16, duly matching the same with Annual Financial Statement of UPCL. This work is expected to be completed by October, 2017.

3. In response to the Commission's query on submission of Electrical Inspector Certificate for works capitalised in FY 2015-16, UPCL agreed to submit the same within 2 days.

Reply:

The details of capitalization of works along with Electrical Inspector Certificates for HT works for FY 2015-16 has been submitted to the Hon'ble Commission vide UPCL's letter no. 138/Dir(Operation)/UPCL/C-4, dated 16.01.2017. Out of total capitalization of HT and LT assets during FY 2015-16, capitalization amounting to Rs. 179.28 Cr. belongs to HT works.

4. The Commission observed that despite repeated directions given to UPCL for submitting voltage wise cost of supply, UPCL has not been able to submit the same. UPCL in response submitted that it has completed metering at 11 kV and has already completed metering at 33 kV level for 5 circles out of 11 circles. UPCL further submitted that 33 kV metering for 5 more circles shall be completed by end of January 2017. Whereas, Srinagar Circle shall require two more months for complete metering. The Commission further stated that in addition to making arrangements for



computing voltage wise losses as submitted above, UPCL should also segregate voltage wise assets and corresponding costs. UPCL agreed to submit the timeframe along with detailed action plan by which the voltage wise cost of supply can be computed to the Commission.

Reply:

As already submitted at point no 2 above that the agreement for preparation of Fixed Asset Register shall be executed in March–April 2017. On preparation of Fixed Asset Register, voltage wise assets shall be identified and thereafter voltage wise cost of supply may be computed. Further, it is also submitted that we are in process to create the accounting heads in a manner that voltage wise cost may be booked/computed.

5. The Commission observed that UPCL in FY 2015-16 has written off bad debts totalling Rs. 56 Crore. The Commission sought information on the nature of bad debts written off and also as to the categories of consumers to whom such bad debts pertain. UPCL in response submitted that the bad debts pertain to bills raised against ghost consumers and fictitious billing adjustments done to permanently disconnected consumers which are irrecoverable in nature. The Commission directed UPCL to submit division wise record of such consumers against whom bad debts have been written off. UPCL agreed to submit the same.

Reply:

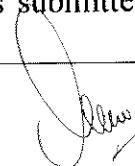
The desired information has been submitted to the Hon'ble Commission vide UPCL's letter no. 227/UPCL/RM/B-18, dated 20.01.2017.

6. The Commission observed that UPCL is yet to finalise its Bad Debt Policy. UPCL in response submitted that the same shall be finalised and submitted before March 2017.

Reply:

As already submitted, the Bad Debt Policy shall be finalised and submitted before March 2017.

7. The Commission observed that though there was no tariff applicable for unmetered consumers in contravention to the Commission's Orders, UPCL has submitted that



billing of unmetered consumers of domestic and agricultural categories have been carried out till June, 2015 due to delay in communicating Commission's directions to its field officers in this regard. UPCL agreed to submit facts and month wise status of the billing of unmetered consumers (category wise).

Reply:

As per billing system setup under RAPDRP Cell of the Company, the details of month wise and category wise unmetered connections whose bill has been issued may be shown as follows:

Month	Domestic	PTW
April-15	68	116
May-15	4	16
Jun-15	4	8
Jul-15	4	0
Aug-15	5	0
Sep-15	3	0
Oct-15	6	0
Nov-15	3	0
Dec-15	7	0
Jan-16	3	0
Feb-16	5	0
Mar-16	3	0
Apr-16	1	0
May-16	5	0
Jun-16	1	0
Jul-16	1	0
Aug-16	0	0
Sep-16	1	0

8. The Commission with regard to power purchase cost submitted for FY 2015-16 observed that UPCL has considered interstate transmission losses for power sourced from outside the State as 4%. The Commission directed UPCL to revise its submission considering actual POC losses incurred in FY 2015-16.

Reply:

The actual POC losses incurred in FY 2015-16 submitted to the Hon'ble Commission vide UPCL's letter no. 211/UPCL/RM/B-18, dated 19.01.2017.



9. The Commission with regard to projection of power purchase for FY 2017-18 observed as follows;
- a. The PLF for gas station has been considered as 70% as against norm of 85% as specified in UERC Tariff Regulations, 2015.
 - b. The expected COD for some of the stations have been submitted as October 2016 which has already past but in actual the stations are yet to achieve its COD. Further, for most of the stations the expected COD considered is not based on the current status of the projects.
 - c. The interstate transmission losses considered for projection purpose has been considered as 4% across all the stations instead of earlier direction to submit the same on case to case basis as notified under POC mechanism.

UPCL with regard to above agreed to revised its power purchase projection from gas based stations on the basis of normative PLF and new generation stations considering realistic expected COD and also factoring in the interstate transmission losses on the basis of recent POC losses approved for various injection and drawal points. UPCL agreed to submit the revised power purchase quantum and cost projections for FY 2017-18.

Reply:

The desired information has already been submitted to Hon'ble Commission vide UPCL's letter no. 211/UPCL/RM/B-18, dated 19.01.2017.

10. The Commission observed that UPCL has submitted the PGCIL charges paid by it for the period April to November 2016. In this regard UPCL was directed to submit the corresponding input energy received by it at the State Periphery.

Reply:

The Input energy received at state periphery from April to November 2016 corresponding to PGCIL charges is 3992.18 MU.

11. In response to the Commission's query on whether the A&G expenses submitted for FY 2015-16 includes cost towards data centre, UPCL submitted that the same is part of A&G expenses submitted.



Reply:

No information/reply is required.

12. The Commission observed that UPCL has shown financing of additional capital expenditure of new additions from REC loans. In this regard the Commission queried UPCL on whether these REC loans also include AREP loans. UPCL in response submitted that AREP loans have not been included in REC loan and these loans have been disbursed under NEF scheme starting FY 2013-14. The Commission directed the petitioner to submit the receipt and payment details of the scheme along with loan documents of such financing.

Reply:

Information has been already submitted to Hon'ble Commission vide UPCL's letter no. 227/UPCL/RM/B-18.

13. UPCL with regard to pre paid metering has not submitted any proposal for the same in its tariff schedule neither the same has been mentioned in the tariff design and tariff rationalisation section. The Commission directed UPCL to submit the same.

Reply:

The desired information has already been submitted to Hon'ble Commission vide UPCL's letter no.211/UPCL/RM/B-18 dated 19.01.2017.

14. The Commission observed that UPCL is yet to take over the distribution system at Koti colony, Dakpathar and Dhalipur from UJVNL Limited. UPCL agreed to submit compliance to the same.

Reply:

In this connection, a meeting of UPCL officers was held with the officer of UJVNL on 13.01.2017. During the meeting it was agreed that UPCL and UJVNL officers will jointly survey the connection and distribution system of UJVNL Dhalipur and Koti colony and UJVNL will provide the details within a week. The minutes of this meeting are enclosed herewith at **Annexure-B**.



15. The Commission with regard to billing carried out on the basis of IDF, NA/NR cases observed that still such cases are being reported over and above the limit specified by the Commission. UPCL in response submitted that there has been considerable reduction in such cases and it shall take all efforts to bring it well below the limit specified by the Commission.

Reply:

No reply is required.

16. The Commission with regard to replacement of mechanical meter observed that the progress has been slow in this regard. The Commission directed UPCL to submit the current status of pending replacement and timeframe by which the work shall be completed. UPCL agreed to submit the same.

Reply:

Division wise details of Mechanical meters and their targets of replacement are enclosed herewith at **Annexure-C**.

17. In response to query sought by the Commission with regard to UPCL's preparedness to implement kVAH billing for public lamps, UPCL submitted that it is in position to do so with effect from April 1, 2017.

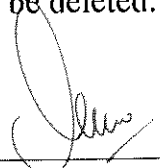
Reply:

No submission is required.

18. The Commission observed that there are still around 472 numbers of fictitious consumers in the billing data of UPCL. The Commission directed UPCL to submit justification in this regard.

Reply:

As already submitted before the Hon'ble Commission that the petitioner has prepared a policy for write-off of bad debts. This policy is under finalization and there is a mechanism given in this policy to write-off such fictitious consumers. Thus on finalization of the policy such consumers shall be targeted to be deleted.



19. The Commission further directed UPCL to submit commercial statement (CS-3 and CS-4) for October 2016 in hard and soft form.

Reply:

Copy of CS-3 and CS-4 statement for the month of October 2016 is enclosed herewith at **Annexure-D**. Commercial diary for the month of October 2016 is also enclosed with soft copy.

20. As the Govt. Order has been issued for VII Pay Commission, UPCL to submit the computations of the impact of VII Pay Commission considering the Government Order issued in this regard.

Reply: The desired information is enclosed herewith at **Annexure-E**.

21. The Commission directed UPCL to submit the current status of recruitment carried out in FY 2016-17 vis-à-vis that projected in the Petition. Further, UPCL should also submit its preparedness for recruitment to be carried out in FY 2017-18.

Reply:

The desired information is mentioned herein below and copy of UPCL's letter no 397/Dir(HR)/UPCL dated 11.01.2017 is enclosed at **Annexure-F**.

(FY 2016-17)

Group	Post	No. of Vacancies	Current Status	Remark
B	Accounts Officer	11	Written Exam for these posts held on 24.4.2016.	<ul style="list-style-type: none"> Result & other action withheld vide Govt Letter No. 574/1(2)/2016-06(2)-14/2016 dated 26-04-2016. According to the instructions given by the Government through Letter No.1155/1(2)/2016/06(2)-14/2016 dated 07-12-2016, the selection procedure has started and is under process. After the Model Code Of Conduct the results of the written exam will be declared.
B	Law Officer	2		
B	Assistant Engineer (E&M)	47		
B	Assistant Engineer (Civil)	7		
C	Junior Engineer (E&M)	13	Appointment letters issued to 11 no. selected candidates.	<ul style="list-style-type: none"> 09 no. selected candidates have joined UPCL.
C	Junior Engineer (Civil)	20	Appointment letters issued to 16 no. selected candidates.	<ul style="list-style-type: none"> 15 no. selected candidates have joined UPCL.

C	Assistant Store Keeper	20	17 no. candidates out of 20 were selected by Uttarakhand PravidhikShikshaParishad after written & typing test.	<ul style="list-style-type: none"> According to the instructions given by the Government through Letter No.1528/I(2)/2016-06(2)-28/ 2016 dated 22-12-2016, the appointment letters have been issued to the 16 no. selected candidates except 1 no.PH candidate on 02-01-2017 by the Corporation.
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(FY 2017-18)

(A) The Adhichan of under mentioned posts were sent to Uttarakhand PravidhikShikshaParishad. The recruitment has not been finalized till now as the matter was earlier pending before Hon'ble High Court, Nainital and presently it is pending before Industrial Tribunal/Labour Court, Haldwani :-

C	Office Assistant-III	77	Written exam held on 20/09/2015 by Uttarakhand PravidhikShikshaParishad	<ul style="list-style-type: none"> List of 67 selected candidates has been provided to UPCL by Uttarakhand PravidhikShikshaParishad. As per direction of Hon'ble High Court, Nainital dated 17-11-2015 in SPA No. 524 of 2015, "...the corporation will not fill up the posts, through this selection process, which are occupied by the persons who have been appointed on contract basis through UPNL.....". Presently, the matter is pending before Industrial Tribunal/Labour Court, Haldwani.
C	Technician Grade-2	496	Advertisement has been released on 8.12.2013 by Uttarakhand PravidhikShikshaParishad. Reclt. process withheld as per directions of GoU till further orders.	<ul style="list-style-type: none"> The recruitment for the post of TG-2 has been stopped by Govt. vide letter No. 31/2014 dated 26-08-2014. Presently, the matter is pending before Industrial Tribunal/Labour Court, Haldwani.

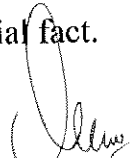
For and on behalf of
Uttarakhand Power Corporation Limited


(M. K. Jain)

Managing Director

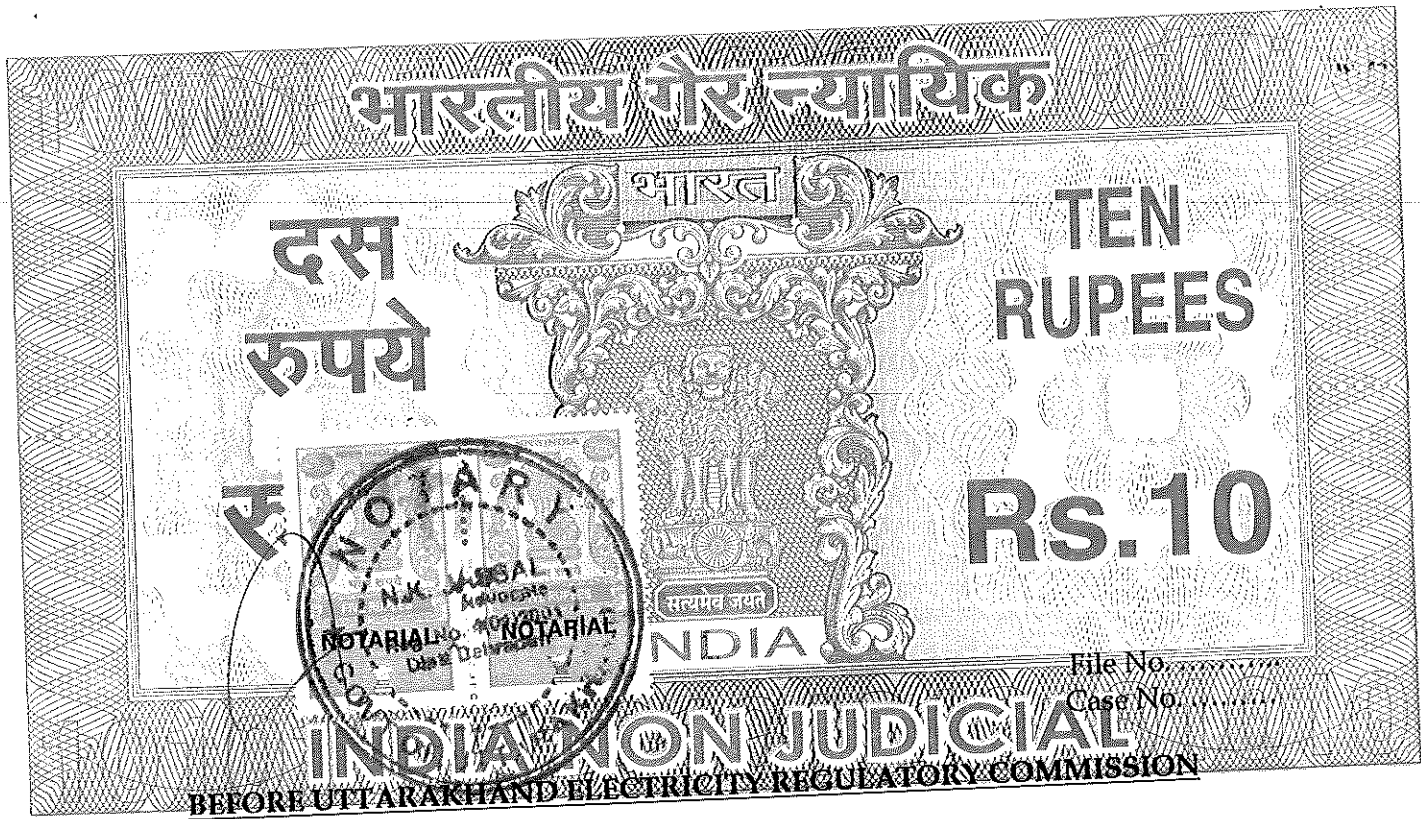
Verification

I, M. K. Jain S/o Shri Vijay Kumar Jain, aged about 58 years, working as Managing Director – Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun do hereby verify that the contents of Paras 1 to 21 are derived from official records, which are true to my personal knowledge and that I have not suppressed any material fact.


(M. K. Jain)

Managing Director

Uttarakhand Power Corporation Limited



In the matter of: Annual revenue requirement (ARR) petition for the financial year 2017-18 along with tariff determination for FY 2017-18, true-up for FY 2015-16 and annual performance review for FY 2016-17.

And

In the matter of: Uttarakhand Power Corporation Limited.

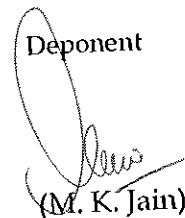
Petitioner

AFFIDAVIT VERIFYING THE PETITION

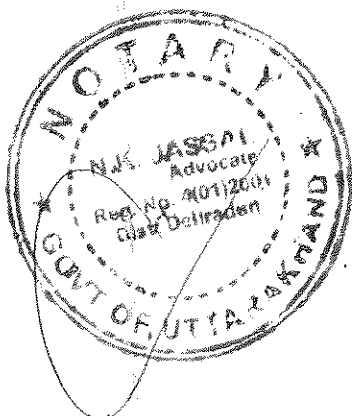
I, M. K. Jain, S/o Shri Vijay Kumar Jain, aged about 58 years, working as Managing Director - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun, the deponent named above do hereby solemnly affirm and state on oath as under:

1. That the deponent is the Managing Director of Uttarakhand Power Corporation Limited who is authorized as per resolution of the company dated 29-11-2016 and is acquainted with the facts deposed to below.
2. I, the deponent named above do hereby verify that the contents of the paragraph No.-1 of the affidavit and those of the paras 1 to 21 of the accompanying petition are based on the perusal of records which I believe to be true and verify that no part of this affidavit is false and nothing material has been concealed.

Deponent


(M. K. Jain)

Managing Director
Uttarakhand Power Corporation Limited



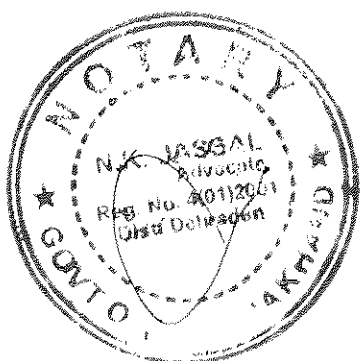
I, Anil Prasad Ranakoti, Advocate, do hereby declare that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

(.....*Anil Prasad Ranakoti*.....)
Advocate
R.N. 9758/03

Solemnly affirmed before me on this*23*.....day of *Jan*.....by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.

(Notary Public)



[Handwritten Signature]

ATTESTED
[Handwritten Signature]
N.K. JASSAL
Advocate & Notary
Dist. Dehradun
23/1/17

UTTARAKHAND POWER CORPORATION LTD.
(A Govt. Of Uttarakhand Undertaking)
CORPORATE (CONTRACT & PROCUREMENT)
Victoria Cross Vijeta Gabar Singh Urja Bhawan,
Kanwall Road, Dehradun - 248001
Phone: 91-135-2763672-75 Fax: 91-135-2760289



उत्तराखण्ड पावर कारपोरेशन लिमिटेड
(उत्तराखण्ड सरकार का उपक्रम)
कारपोरेट (अनुबन्ध एवं क्रय)
विक्टोरिया क्रॉस विजेता गबर सिंह ऊर्जा भवन,
कांवली रोड, देहरादून - 248001
दूरभाष: 91-135-2763672-75 फैक्स-91-135-2760289

No. /UPCL/CE/CCP-II/15/2016-17 (Feedback)

Dated: 11.11.2016

Notification of Award

Subject:- NOA for Engagement of consultant for Independent Verification of Billing Parameteres (Energy, Billed Energy, Billed Amount and Collection) and Deriving Billing Efficiency, Collection Efficiency and AT&C Losses of UPCL for FY 2015-16 against Tender Specification No. CCP-II/15/2016-2017.

M/s Feedback Infra Pvt. Ltd.,
Feedback Infra, 311, 3rd Floor,
Vardhaman Plaza, Pocket 7,
Plot No. 6, Sector 12,
Dwarka, New Delhi-110078, INDIA.
E-mail: inquiries@feedbackinfra.com

Dear Sir,

In reference to your offer against tender specification No. CCP-II/15/2016-17 for Engagement of consultant for Independent Verification of Billing Parameteres (Energy, Billed Energy, Billed Amount and Collection) and Deriving Billing Efficiency, Collection Efficiency and AT&C Losses of UPCL for FY 2015-16, LOA is hereby placed to you on the following rates, terms & conditions mentioned as under:

(A) PRICE & QUANTITIES:-

Sl. No.	Name of work	Total Value (inclusive of all applicable taxes) (in Rs.)
1.	For Engagement of consultant for Independent Verification of Billing Parameteres (Energy, Billed Energy, Billed Amount and Collection) and Deriving Billing Efficiency, Collection Efficiency and AT&C Losses of UPCL for FY 2015-16.	51,75,000.00

1. Scope of Work:

1.1 Verification and Correction of input energy, taking into account the followings:-

- (i) Taken/recorded meter reading at all input points of UPCL Distribution system i.e. at 11 KV and 33 KV (where energy to consumer is supplied from the distribution system) and all input points of transmission system (where energy to consumer is directly supplied from the transmission system) is matched with the relevant and maintained records at each electricity test division for each month. (Electricity Test Division office shall provide the data to the selected bidder).
- (ii) Taken/recorded meter reading at all export points of UPCL Distribution system (where energy sent out to outside the State is from the distribution system) and all export points of transmission system (where energy sent out to outside the State is directly from the transmission system) is matched with the relevant and maintained records at each electricity test division for each month. (Electricity Test Division office shall provide the data to the selected bidder).
- (iii) Verification of the correct multiplying factor applied for evaluation of energy input.
- (iv) Energy supplied to the Open Access Consumers directly purchased by them from any supplier other than UPCL.

1.2 Review of reports & computation of variation if any, for the billed energy :

- (i) Energy sold to the unmetered is supported under the prescribed provisions.
- (ii) Energy booked under unauthorized use / theft supported under the prescribed provisions.
- (iii) Units debited / credited are matching with corresponding assessment.
- (iv) Amount debited / credited are matching with corresponding billed energy.
- (v) Only corrected energy and amount of the abnormal wrong billing is taken into account.
- (vi) Computation of billed energy is subject to the provisions prescribed under the regulations, Tariff Orders and other orders issued by the Commercial wing of UPCL from time to time. Verification to be done for each category of consumers and for each division.
- (vii) Energy and amount advised through inputs is supported with relevant records.
- (viii) Transaction of Open Access Consumers shall be verified and considered at the time of computation of billed energy.

[Handwritten signatures]

1.3 Verification of applied Tariff and Taxes on the sale of electricity:

- (i) Billing of each category as per Tariff approved by the Uttarakhand Electricity Regulatory Commission.
- (ii) Levy of Electricity Duty and Green Cess as per the notification of Government of Uttarakhand.
- (iii) Charging and Refund of Minimum Consumption Guarantee Charges.

1.4 Verification & correction of the amount collected against the amount billed shall be inclusive of the followings:-

- (i) Amount collected by cash / online payment is reconciled with cash book /final books of accounts of the division and variations if any is reported/indicated.
 - (ii) Amount collected by way of any adjustment (e.g. interest on security, refund of security, payment of compensation etc.) is reconciled with the relevant record maintained at division or subdivision office and variations if any is reported/indicated.
 - (iii) Amount collected at Corporate Office and reported to the division is reconciled with the credit advise raised by the Corporate Office and variations if any is reported/indicated.
 - (iv) Any short / excess posting of payment made by the consumer.
 - (v) Amount collected as arrears (prior period/previous financial years) if any is pointed out and subtracted from the realization of current period realization.
 - (vi) Outstanding Revenue Arrears at the end of FY 2015-16 (category wise).
- 1.5 After computation of corrected input energy, corrected sales of each category of consumers, corrected billed amount of each category of consumers and corrected revenue realized, determination of actual billing efficiency, collection efficiency and AT&C Losses of all the divisions and UPCL as a whole shall be computed.

2. Deliverables and Timelines:

- 2.1 The selected bidder shall be required to submit inception reports of all the divisions. The UPCL shall review the report and point out deficiencies and areas for improvement, based on which the selected bidder shall improve the report. Based on the comments of UPCL, the selected bidder shall finalize the template for these divisions and submit draft reports for all divisions. These reports shall be finalized by the selected bidder after receipt of comments of the UPCL.
- 2.2 The project deliverables and timelines are as follows:-

Deliverables	Timelines
Inception Reports of all the divisions	Within 60 days of issuance of work order.
Draft reports of all the divisions	Within 5 months of issuance of work order.
Final Reports of all the divisions	Within 6 months of issuance of work order.

3. Rate quoted above shall be inclusive of all taxes and the same shall be deposited to the concern office as per prevailing rules.
4. SE(II)(Commercial) would be the CEO for the assignment and EE (KCC) would be engineer in charge of the assignment.
5. The payment of bills of M/s Feedback Infra Pvt. Ltd. will be done by Executive Engineer (HQ), UPCL, Victoria Cross Vijeta Gabar Singh Urja Bhawan, Dehradun.
6. **Penalty:**
If the consultant fails to perform any or all of the Services as per the tender/contract that hampers the progress of implementation work and causes delay; UPCL may without prejudice to all its other remedies under the Contract, deduct from the Contract Price, after duly intimating the consultant in writing. Penalty shall be 0.1% per day subject to maximum of 10% of the cost of contract.
7. All other terms & conditions shall be as per tender specification No. CCP-II/15/2016-17 and any amendments, if any.

You are requested to furnish performance security amounting to Rs. 5,17,500/- (Rupees Five Lacs Seventeen Thousand Five Hundred Only) in the form of Bank Draft/FDR/CDR/Bank guarantee in the approved format in favour of Executive Engineer (IIQ), Uttarakhand Power Corporation Ltd., Victoria Cross Vijeta Gabar Singh Urja Bhawan, Dehradun valid upto as per clause No. 14.0 of Tender Document. The Bank Guarantee should be on Non-Judicial Stamp Paper of value based on Stamp Duty Act of the Uttarakhand State. The performance security shall be submitted at the time of signing the agreement.

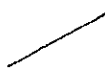
(1)

You are requested to attend this office with performance security on or before 02.12.2016 alongwith non-judicial stamp paper of Rs. 100/- for signing the agreement along with company rubber seal and with all documents and attested true copies of the same. Competent authority of Company must duly authorize the person attending this office for signing the agreement on Rs. 100/- stamp paper duly attested by Notary.

Kindly acknowledge receipt of this letter.

Thanking You,


Yours Sincerely,

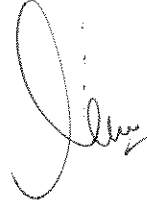

Superintending Engineer
Corporate (C&P)

No. 1061 /UPCL/CCP-II/15/2016-17 (Feedback) of date 21.11.2016

Copy forwarded to following for information and necessary action:-

1. P.S. to Managing Director, UPCL, Victoria Cross Vijeta Gabar Singh Bhawan, Dehradun.
2. Director (Project), UPCL, Victoria Cross Vijeta Gabar Singh Bhawan, Dehradun.
3. Director (Finance), UPCL, Victoria Cross Vijeta Gabar Singh Bhawan, Dehradun.
4. Chief Engineer (Comm.), UPCL, Victoria Cross Vijeta Gabar Singh Bhawan, Dehradun.
5. Superintending Engineer (II) (Comm.), UPCL, Victoria Cross Vijeta Gabar Singh Bhawan, Dehradun.
6. Executive Engineer (KCC), Commercial, UPCL, Victoria Cross Vijeta Gabar Singh Bhawan, Dehradun.
7. Executive Engineer (HQ), UPCL, Victoria Cross Vijeta Gabar Singh Bhawan, Dehradun.


Superintending Engineer
Corporate (C&P)



1061
22-11-16

Minutes of meeting on 13-01-2017 in the office of Executive Engineer, Dakpathar Distribution Division, Dakpathar in compliance of UERC directive.

The following were present in the meeting:

- 1- Er. S.K. Gupta, Executive Engineer, EDD, Vikasnagar.
- 2- Er. Mehkar Singh, Executive Engineer, Project Distribution Division, Dakpathar.
- 3- Er. Gurdeep Singh, Sub Division Officer, Vikasnagar.
- 4- Er. Sulek Chand, Assistant Engineer, PDD, Dakpathar.
- 5- Er. Abrar ahmad, Assistant Engineer, PDD, Dakpathar.
- 6- Er. Rajesh Kumar, Assistant Engineer, PDD, Dakpathar.
- 7- Er. Madhu Sudhan Verma, Assistant Engineer, PDD, Dakpathar.

The matter discussed on directives as:

- 1 (a) In UJVNL, Dhalipur colony non-UJVNL 137 Connections in UJVNL areas.
(b) In UJVNL, Koti colony & commercial areas feeds through Chibro feeder which having length of HT lines 1K.M and LT lines 4K.M approximate and 04nos. transformers may be handed over to UPCL.
- 2- UPCL and UJVNL representative will jointly survey of above connections and lines within 3days.
- 3- UPCL has asked to provide details of consumers on feeder with arreass, security and forms. UJVNL will provide the details within a week.
- 4- UJVNL will provide capital information as Transformers, HT lines, LT lines details within a week.

The Distribution system network with all details will put up for approval to higher authority.

UJVNL
(Mehkar Singh)
Executive Engineer

(Abrar ahmad)
AE (Revenue)

(Sulek Chand)
AE- Colony, (Dakpathar)

(Rajesh Kumar)
AE- Koti

(S.K. Gupta)
Executive Engineer

UPCL
(Gurdeep Singh)
SDO, Vikasnagar

Status of Mechanical meters and target date of replacement

SL.NO.	DIVISION	Balance no. of Mechanical meters for replacement	Target date of replacement
ETD(Rural), Dehradun			
1	DOIWALA	701	
2	RISHIKESH	1510	
3	RURAL_DEHRADUN	485	
4	VIKASNAGAR	2071	
	Total	4767	30-09-2017
ETD(Urban), Dehradun			
5	DEHRADUN_CENTRAL	905	
6	DEHRADUN_NORTH	4711	
7	DEHRADUN_SOUTH	1089	
	Total	6705	30-09-2017
ETD, Srinagar			
8	GOPESHWAR	387	
9	KOTDWAR	12686	
10	NARAYANBAGAR	2548	
11	PAURI	2367	
12	RUDRAPRAYAG	2800	
13	SRINAGAR	66	
	Total	20864	31-03-2018
ETD, Tehri			
14	TEHRI	15856	
15	UTTARKASHI	2682	
	Total	18538	31-03-2018
ETD, Haldwani			
16	HALDWANI_RURAL	812	
17	HALDWANI_TOWN	1246	
18	NAINITAL	7954	
19	RAMNAGAR	595	
	Total	10607	31-12-2017
ETD Kashipur			
20	BAZPUR	1748	
21	JASPUR	13	
22	KASHIPUR	509	
	Total	2270	30-09-2017
ETD Ranikhet			
23	ALMORA	8042	
24	BAGESHWAR	5878	
25	BHIKIYASEN		
26	RANIKHET	8203	
	Total	22123	31-03-2018
ETD Haridwar			
27	HARIDWAR_URBAN	2403	
28	LAKSAR	0	
29	RURAL_SIDCUL	0	
	Total	2403	30-09-2017
ETD Roorkee			
30	ROORKEE_RURAL	0	
31	ROORKEE_URBAN	14	
	Total	14	31-03-2017
ETD Pithoragarh			
32	CHAMPAWAT	6278	
33	DHARCHULA	4502	
34	PITHORAGARH	14823	
	Total	26603	31-03-2018
ETD Rudrapur			
35	RUDRAPUR	653	
36	SITARGANJ	4005	
	Total	4658	30-09-2017
TOTAL UPCL		118542	

UTTARAKHAND POWER CORPORATION LTD.

Total UPCL

C.S.-3 For the Month of October 2016

ANNEXURE - D

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Energy-Mu

Amount-Rs in Lacs

Sl. No.	RTS Code	Consumer Categories	No. of Consumer			Connected Load Unit in KW			Sale of Energy During the Month (MU)			Sale of Energy Progressive (MU)		
			Rural	Urban	Total	Rural	Urban	Total	Rural	Urban	Total	Rural	Urban	Total
I	RTS-1	Unmetered	-	-	-	-	-	-	-	-	-	-	-	-
		Rural Hilly Areas	-	-	-	-	-	-	-	-	-	-	-	-
		Rural-Other Areas	-	13	13	-	13	13	-	-	-	-	-	-
		Sub Total	-	13	13	-	13	13	-	-	-	-	-	-
		Metered	-	-	-	-	-	-	-	-	-	-	-	-
		Domestic Upto 2 KW using Other than domestic also	122,653	24,050	146,703	183,798	25,899	209,697	18,578	2,670	21,248	124,868	12,424	137,292
		BPL and Kutir Jvoti	229,936	113,611	343,547	230,243	113,919	344,162	10,913	6,118	17,031	75,019	40,488	115,507
		Other Domestic Consumers	636,351	655,127	1,291,478	916,341	1,077,907	1,994,248	73,069	111,188	184,257	487,504	737,876	1,225,380
		Serving Employees-UPCL	1,180	2,972	4,152	4,325	9,882	14,207	0.646	1.227	1.873	5,194	11,360	16,554
		Pensioners - UPCL	1,161	1,279	2,440	2,822	5,981	8,803	0.357	0.489	0.846	2,655	3,549	6,204
		Family Pensioners	459	436	895	1,036	1,271	2,307	0.041	0.140	0.181	0.296	1,463	1,759
		Ex-Licensee	-	-	-	-	-	-	-	-	-	-	-	-
		Employees and Pensioners of UJVNL	287	574	861	631	1,437	2,068	0.042	0.124	0.166	0.842	1,471	2,313
		Employees and Pensioners of PTCUL	90	296	386	194	1,042	1,236	0.016	0.143	0.159	0.705	0.903	1,608
		Single Point Bulk Supply	30	73	103	8,257	17,062	25,319	1.572	1.887	3.459	11,051	12,193	23,244
	RTS-10	Temporary Supply	598	1,929	2,527	1,102	3,601	4,703	0.257	0.332	0.589	1,764	2,131	3,895
		Sub Total	992,745	800,347	1,793,092	1,348,749	1,258,001	2,606,750	105,491	124,318	229,809	709,898	823,858	1,533,756
II	RTS-1(a)	Snow Bound	-	-	-	-	-	-	-	-	-	-	-	-
		Domestic	-	-	-	-	-	-	-	-	-	-	-	-
		Non Domestic Upto 1 KW	-	-	-	-	-	-	-	-	-	-	-	-
		Snow Bound Non Domestic 1-4 KW	-	-	-	-	-	-	-	-	-	-	-	-
		Non Domestic Above 4 KW	-	-	-	-	-	-	-	-	-	-	-	-
		Sub Total	-	-	-	-	-	-	-	-	-	-	-	-
III	RTS-2	Non Domestic	-	-	-	-	-	-	-	-	-	-	-	-
		Govt/Charitable Institutes Upto 25 KW	3,130	3,796	6,926	7,047	14,805	21,852	0.387	1.020	1.407	3,262	6,834	10,096
		Govt/Charitable Institutes Above 25 KW	115	260	375	16,195	24,821	41,016	3.137	5.252	8.389	20,640	30,503	51,143
		Non Domestic Upto 25 KW	70,948	129,535	200,483	193,409	387,105	580,514	19.035	34.401	53,436	130,233	251,016	381,249
		Non Domestic Above 25 KW	517	1,808	2,325	46,510	162,039	208,549	7.020	24,599	31,619	50,855	176,308	227,163
		Single Point Bulk Supply	4	20	24	5,155	6,445	11,600	0.920	1.436	2,356	6,541	9,573	16,114
		UPCL Offices & Sub Station	185	432	617	1,791	3,487	5,278	0.729	0.870	1,599	4,982	6,421	11,403
		UJVNL	-	1	1	-	150	150	-	0.017	0.017	-	0.116	0.116
		PTCUL	1	10	11	4	503	507	0.007	0.051	0.058	0.057	0.337	0.394
		Independent Advertisement Board	-	-	-	-	-	-	-	-	-	-	-	-
	RTS-10	Temporary	1,415	1,450	2,865	4,050	32,270	36,320	1.338	1.778	3.116	7,971	14,995	22,966
		Sub Total	76,515	137,312	213,827	274,161	631,625	905,786	32,573	69,424	101,997	224,541	496,103	720,644
IV	RTS-3	Public Lamp	-	-	-	-	-	-	-	-	-	-	-	-
		Metered	246	823	1,069	2,458	10,559	13,017	0.505	2.089	2,594	4,217	19,519	23,736
		Unmetered Rural	11	5	16	178	74	252	0.065	0.054	0.119	0.664	0.378	1,042
		Sub Total	257	828	1,085	2,636	10,633	13,269	0.570	2.143	2,713	4,881	19,897	24,778
V	RTS-4	Private Tubewells	-	-	-	-	-	-	-	-	-	-	-	-
		Unmetered	1	45	46	6	180	186	-	-	-	13,943	-	13,943
		Metered	28,917	686	29,603	142,145	3,941	146,086	23.146	0.236	23.382	185,271	12,353	197,624
		Sub Total	28,918	731	29,649	142,151	4,121	146,272	23	0	23	199	12	212
VI	RTS-4A	Agriculture Allied Activities	18	-	18	159	-	159	0	-	0	1	-	1
VI	RTS-5	Govt. Irrigation System upto 75 KW	-	-	-	-	-	-	-	-	-	-	-	-
		State tubewells	1,139	199	1,338	33,854	9,296	43,150	5.844	1.751	7.595	47,071	13,702	60,773
		World bank tubewells	76	11	87	2,155	686	2,841	0.809	0.317	1.126	5,933	2,254	8,187
		Pump canals	13	12	25	680	485	1,165	0.065	0.002	0.067	0.399	0.064	0,463
		Laghu Dal Nahar	125	1	126	4,613	23	4,636	0.674	0.035	0.709	2,889	0.120	3,009
		Others owned by govt.	-	-	-	-	-	-	-	-	-	-	-	-
	RTS-10	Temporary Supply	-	-	-	-	-	-	-	-	-	-	-	-
		Sub Total	1,353	223	1,576	41,302	10,490	51,792	7.392	2.105	9.497	56,292	16,140	72,432

Sl. No.	RTS Code	Consumer Categories	No. of Consumer			Connected Load Unit in KW			Sale of Energy During the Month (MU)			Sale of Energy Progressive (MU)		
			Rural	Urban	Total	Rural	Urban	Total	Rural	Urban	Total	Rural	Urban	Total
	RTS-5	Govt. Irrigation System above 75 KW												
		State tubewells	21	3	24	2,341	281	2,622	0.448	0.054	0.502	3.707	0.492	4.199
		World bank tubewells	3	-	3	318	-	318	0.102	-	0.102	0.782	-	0.782
		Pump canals	8	3	11	1,162	430	1,592	0.002	0.021	0.023	0.013	0.143	0.156
		Laghu Dal Nahar	14	-	14	1,844	-	1,844	0.042	-	0.042	0.313	-	0.313
		Others owned by govt.	-	-	-	-	-	-	#VALUE!	-	-	-	-	-
		Temporary Supply	-	-	-	-	-	-	-	-	-	-	-	-
		Sub Total	46	6	52	5,665	711	6,376	0.594	0.075	0.669	4.815	0.635	5.450
		Total Govt Irrigation System	1,399	229	1,628	46,967	11,201	58,168	7.986	2.180	10.166	61.107	16.775	77.882
VII	RTS-6	Public Water Works	-	-	-	-	-	-	-	-	-	-	-	-
		Jal Sansthan	527	679	1,206	22,982	39,741	62,723	10.357	15.622	25.979	68.796	112.673	181.469
		Jal Nigam	56	15	71	6,789	582	7,371	1.168	0.108	1.276	9.070	0.984	10.054
		Other Local Bodies	56	46	102	2,783	4,573	7,356	0.473	0.901	1.374	3.352	6.042	9.394
		Plastic Recvcling Plant	-	2	2	-	370	370	-	0.017	0.017	-	0.052	0.052
		Sub Total	639	742	1,381	32,554	45,266	77,820	11.998	16.648	28.646	81.218	119.751	200.969
VIII	RTS-7	LT & HT Industry upto 25 KW	-	-	-	-	-	-	-	-	-	-	-	-
		Aatta Chakki	1,517	579	2,096	12,904	4,492	17,396	1.287	0.741	2.028	9.209	4.654	13.863
		other than Aatta Chakkies	2,322	2,860	5,182	25,966	25,791	51,757	3.233	4.435	7.668	20.891	31.408	52.299
		LT Industry Above 25 KW	937	1,417	2,354	52,640	79,286	131,926	6.170	9.648	15.818	43.138	61.536	104.674
		Sub Total LT Industry	4,776	4,856	9,632	91,510	109,569	201,079	10.690	14.824	25.514	73.238	97.598	170.836
	RTS-7	HT Industry Upto 1000 KVA Continuous Process	-	-	-	-	-	-	-	-	-	-	-	-
		Steel Plants	-	-	-	-	-	-	-	-	-	-	-	-
		Others	241	48	289	86,927	19,371	106,298	20.821	6.336	27.157	136.325	40.740	177.065
		Sub Total	241	48	289	86,927	19,371	106,298	20.821	6.336	27.157	136.325	40.740	177.065
		HT Industry Upto 1000 KVA Non Continuous Process	-	-	-	-	-	-	-	-	-	-	-	-
		Steel Plants	3	1	4	1,360	550	1,910	0.274	0.041	0.315	1.198	0.279	1.477
		Others	542	815	1,357	192,198	297,434	489,632	40.218	69.909	110.127	298.481	444.999	743.480
		Sub Total	545	816	1,361	193,558	297,984	491,542	40.492	70.050	110.542	302.937	445.278	744.957
	RTS-10	Temporary Supply	1	-	1	200	-	200	0.274	-	0.274	3.258	-	3.258
		Sub Total	546	816	1,362	193,758	297,984	491,742	40.766	69.950	110.716	302.937	445.278	748.215
		HT Industry Above 1000 KVA Continuous Process	-	-	-	-	-	-	-	-	-	-	-	-
		Steel Plants	1	-	1	8,500	-	8,500	3.622	-	3.622	23.715	-	23.715
		Others	43	58	101	198,944	173,760	372,704	87.766	66.870	154.636	571.487	396.507	967.994
		HT Industry Above 1000 KVA Non Continuous Process	-	-	-	-	-	-	-	-	-	-	-	-
		Steel Plants	16	25	41	97,423	82,080	179,503	34.900	28.185	63.085	241.352	224.602	465.954
		Others	63	63	126	224,303	203,088	427,391	78.280	55.265	133.545	518.271	366.105	884.376
		Sub Total	79	88	167	321,726	285,168	606,894	113.180	83.450	196.630	762.623	610.707	1,373.330
	RTS-10	Temporary Supply	-	5	5	-	-	-	-	0.001	0.001	-	0.151	0.151
		Sub Total	123	151	274	529,170	458,933	988,103	204.568	150.321	354.889	1,354.826	987.365	2,342.191
		Sub Total HT Industry	910	1,015	1,925	809,855	776,288	1,586,143	266.155	226.607	492.762	1,794.088	1,473.383	3,267.471
		Total Industrial (LT+HT)	5,686	5,871	11,557	901,365	885,857	1,787,222	276.844	241.431	518.275	1,867.326	1,570.981	3,438.307
X	RTS-8	Mixed Load (RTS-8)	23	55	78	8,013	52,503	60,516	1.658	13.620	15.278	9.952	93.971	103.923
XI	RTS-9	Railway Traction	-	1	1	-	6,800	6,800	-	1.510	1.510	-	10.290	10.290
XII		Extra State Supply	-	-	-	-	-	-	-	-	-	-	-	-
		Himachal	1	-	1	85	-	85	-	-	-	-	-	-
		U.P.	-	-	-	-	-	-	-	-	-	-	-	-
		Nepal	4	1	5	900	-	900	0.486	-	0.486	2.792	-	2.792
		Sub Total	5	1	6	985	-	985	0.486	-	0.486	2.792	-	2.792
XIII		Bulk Supply/Ex-Licensee	-	-	-	-	-	-	-	-	-	-	-	-
		Grand Total	1,106,005	946,130	2,052,135	2,757,740	2,906,020	5,663,760	460.830	471.510	932.340	3,161.470	3,163.979	6,325.450

UTTARAKHAND POWER CORPORATION LTD.
TOTAL UPCL
C.S.-4 For the Month of October 2016

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	Rate Per Unit	Energy Sold in MU	Gross Assessment					Realisation Against Current Year Assessment	Realisation Against Arrears	Arrears Waived off	Position of arrears transferred	Arrears Upto the Month
						Electricity Charges	Delayed Payment Surcharge	Electricity Duty	Green Energy Cess	Total					
I	RTS-1	Unmetered													
		Rural Hilly Areas	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Rural-Other Areas	4067.94	#DIV/0!	0.00	0.05	0.00	0.01	0.00	0.06	0.04	0.00	0.00	0.00	4067.96
		Sub Total	4067.94	#DIV/0!	0.00	0.05	0.00	0.01	0.00	0.06	0.04	0.00	0.00	0.00	4067.96
		Metered	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Domestic Upto 2 KW using Other than domestic	3786.25	3.23	137.29	4429.72	232.98	201.73	0.00	4864.43	2768.83	464.47	0.00	0.00	5417.38
		BPL and Kutir Jyoti	6096.43	2.65	115.51	3055.69	400.73	178.85	0.00	3635.27	1992.57	162.62	62.22	0.00	7514.29
		Other Domestic Consumers	28498.79	3.31	1225.38	40586.70	1625.28	1820.02	0.00	44032.01	32789.08	1196.49	649.24	0.00	37895.99
		Serving Employees-UPCL	852.91	0.99	16.55	163.79	1.22	8.71	0.00	173.72	37.75	2.10	0.00	0.00	986.78
		Pensioners UPCL	210.61	0.58	6.20	35.89	0.50	3.35	0.00	39.74	26.79	0.84	0.00	0.00	222.72
		Family Pensioners	88.05	1.72	1.76	30.21	3.16	2.30	0.00	35.67	7.28	0.00	0.00	0.00	118.44
		Ex-Licensee	11.89		0.00	0.00	0.00	0.00	0.00	0.00	21.78	0.00	0.00	0.00	11.89
		Employees and Pensioners of UJVNL	71.61	1.65	2.31	38.17	0.57	1.30	0.00	40.04	5.40	0.00	0.00	0.00	88.89
		Employees and Pensioners of PTCUL	34.87	0.97	1.61	15.62	0.02	0.43	0.00	16.07	473.84	0.00	0.00	0.00	26.77
		Single Point Bulk Supply	298.42	4.11	23.24	954.26	16.58	53.29	0.00	1024.13	561.72	9.76	0.00	0.00	392.55
	RTS-10	Temporary Supply	119.86	3.93	3.90	152.88	1.17	4.88	0.00	158.93	#REF!	1.58	0.62	0.00	138.92
		Sub Total	40069.69	3.22	1533.76	49462.93	2282.21	2274.86	0.00	54020.01	38727.14	1837.86	712.08	0.00	52812.62
II	RTS-1(a)	Snow Bound	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Domestic	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Non Domestic Upto 1 KW	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Snow Bound Non Domestic 1-4 KW	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Non Domestic Above 4 KW	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Sub Total	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
III	RTS-2	Non Domestic	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Govt/Charitable Institutes Upto 25 KW	762.67	5.10	10.10	515.17	27.74	11.94	8.40	563.25	363.80	11.53	0.09	0.00	950.40
		Govt/Charitable Institutes Above 25 KW	723.01	4.14	51.14	2116.97	75.91	92.74	46.15	2331.77	2007.56	17.04	1.49	0.00	1028.69
		Non Domestic Upto 25 KW	22533.09	5.30	381.25	20189.34	544.93	618.84	332.07	21684.18	16690.31	854.25	74.01	0.00	26598.70
		Non Domestic Above 25 KW	2714.59	5.37	227.16	12208.95	366.52	507.79	202.85	13286.11	11767.36	202.71	1.51	0.00	4029.12
		Single Point Bulk Supply	235.59	5.08	16.11	818.41	5.22	31.37	14.19	869.19	825.75	3.62	0.00	0.00	275.41
		UPCL Offices & Sub Station	311.38	3.68	11.40	419.63	9.90	11.50	1.77	442.80	319.15	0.00	0.00	0.00	435.03
		UJVNL	2.96	5.56	0.12	6.45	0.05	0.31	0.10	6.91	7.47	0.10	0.00	0.00	2.30
		PTCUL	79.57	5.08	0.39	20.03	0.00	0.35	0.33	20.71	12.57	0.43	0.00	0.00	87.28
		Independent Advertisement Board	0.00	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RTS-10	Temporary	3484.69	5.86	22.97	1345.85	116.13	45.73	18.09	1525.80	3118.27	15.85	3.59	0.00	1872.78
		Sub Total	30847.45	5.22	720.64	37639.80	1146.40	1320.57	623.95	40730.72	35112.24	1105.53	80.69	0.00	35279.71
IV	RTS-3	Public Lamp	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Metered	6858.40	4.43	23.74	1051.05	218.85	38.80	0.36	1309.06	120.12	0.14	51.73	0.00	7995.47
		Unmetered Rural	1665.91	4.92	1.04	51.27	9.40	4.84	0.00	65.51	0.00	0.00	0.00	0.00	1731.42
		Sub Total	8524.31	4.45	24.78	1102.32	228.25	43.64	0.36	1374.57	120.12	0.14	51.73	0.00	9726.89
V	RTS-4	Private Tubewells	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Unmetered	2484.69	0.00	13.94	0.00	0.00	0.00	0.00	0.00	1.52	0.00	0.00	0.00	2483.17
		Metered	8503.67	1.69	197.62	3342.64	162.78	0.03	0.00	3505.45	1352.31	27.98	17.96	0.00	10610.87
		Sub Total	10988.36	1.58	211.57	3342.64	162.78	0.03	0.00	3505.45	1353.83	27.98	17.96	0.00	13094.04
VI	RTS-4A	Agriculture Allied Activities	10.67	1.59	0.54	8.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VII	RTS-5	Govt. Irrigation System upto 75 KW			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		State tubewells	14093.04	4.67	60.77	2838.24	969.71	2.34	0.00	3810.29	199.49	242.50	0.00	0.00	17461.34
		World bank tubewells	8014.25	4.60	8.19	376.35	60.49	0.00	0.00	436.84	0.00	0.00	0.00	0.00	8451.09
		Pump canals	726.55	3.70	0.46	17.14	13.25	0.19	0.00	30.58	1.99	0.82	0.00	0.00	754.32
		Laghu Dal Nahar	1396.44	4.73	3.01	142.27	82.97	1.32	0.00	226.56	5.51	4.04	0.00	0.00	1613.45
		Others owned by govt.	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RTS-10	Temporary Supply	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Sub Total	24230.28	4.66	72.43	3374.00	1126.42	3.85	0.00	4504.27	206.99	247.36	0.00	0.00	28280.20

Sl. No.	RTS Code	Consumer Categories	Arrears of Last year	Rate Per Unit	Energy Sold in MU	Gross Assessment					Realisation Against Current Year Assessment	Realisation Against Arrears	Arrears Waived off	Position of arrears transferred	Arrears Upto the Month
						Electricity Charges	Delayed Payment Surcharge	Electricity Duty	Green Energy Cess	Total					
	RTS-5	Govt. Irrigation System above 75 KW													
		State tubewells	426.64	4.99	4.199	209.63	49.46	0.00	0.00	259.09	0.50	0.00	0.00	0.00	685.23
		World bank tubewells	73.91	4.96	0.782	38.75	12.06	0.00	0.00	50.81	0.22	0.00	0.00	0.00	124.72
		Pump canals	257.21	12.03	0.156	18.76	23.10	0.00	0.00	41.86	0.22	0.00	0.00	0.00	298.85
		Laghu Dal Nahar	1355.18	5.42	0.313	16.97	18.47	0.05	0.00	35.49	1.77	2.81	0.00	0.00	1386.09
		Others owned by govt.	0.00		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Temporary Supply	0.00		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Sub Total	2112.94	5.21	5.450	284.11	103.09	0.05	0.00	387.25	2.49	2.81	0.00	0.00	2494.89
		Total Govt Irrigation System	26343.22	4.70	77.862	3658.11	1229.51	3.90	0.00	4891.52	209.48	250.17	0.00	0.00	30775.09
VIII	RTS-6	Public Water Works	0.00		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Jal Sansthan	8984.65	4.53	181.469	8217.19	2044.80	159.91	0.00	10421.90	4788.73	4040.14	0.00	0.00	10477.68
		Jal Nigam	2018.21	5.42	10.054	545.03	89.75	10.02	0.00	644.80	20.21	0.00	0.00	0.00	2642.80
		Other Local Bodies	1331.29	4.86	9.394	456.32	63.78	4.42	0.00	524.52	430.11	4.07	0.00	0.00	1421.63
		Plastic Recycling Plant	0.29	6.08	0.052	3.16	0.00	0.00	0.00	3.16	0.08	0.00	0.00	0.00	3.37
		Sub Total	12234.44	4.59	200.969	9221.70	2198.33	174.35	0.00	11594.38	5239.13	4044.21	0.00	0.00	14545.48
IX	RTS-7	LT & HT Industry upto 25 KW	0.00		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Aatta Chakki	1222.28	4.59	13.863	636.22	35.40	26.96	13.88	712.46	629.63	3.15	2.81	0.00	1299.15
		other than Aatta Chakkies	688.92	4.26	52.299	2226.01	108.81	86.98	57.48	2479.28	2334.15	51.73	0.23	0.00	782.09
		LT Industry Above 25 KW	1825.09	5.49	104.674	5743.28	183.77	303.33	104.01	6334.39	5468.86	126.01	0.60	0.00	2564.01
		Sub Total LT Industry	3736.29	5.04	170.836	8605.51	327.98	417.27	175.37	9526.13	8432.64	180.89	3.64	0.00	4645.25
	RTS-7	HT Industry Upto 1000 KVA Continuous Process	0.00		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Steel Plants	0.00		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Others	30831.29	5.26	177.065	9319.50	94.70	833.45	155.42	10403.07	9696.64	7.43	0.52	0.00	31529.77
		Sub Total	30831.29	5.26	177.065	9319.50	94.70	833.45	155.42	10403.07	9696.64	7.43	0.52	0.00	31529.77
		HT Industry Upto 1000 KVA Non Continuous Process	0.00		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Steel Plants	112.89	4.34	1.477	64.13	0.16	7.04	0.18	71.51	137.46	1.45	0.00	0.00	45.49
		Others	868.63	5.31	743.480	39480.89	396.07	3476.76	687.85	44041.57	36375.99	65.05	8.83	0.00	8460.33
		Temporary Supply	10.93	5.56	3.258	181.20	7.38	14.66	2.87	206.11	201.36	0.00	0.00	0.00	15.68
	RTS-10	Sub Total	992.45	5.31	748.215	39726.22	403.61	3498.46	690.90	44319.19	36714.81	66.50	8.83	0.00	8521.50
		HT Industry Above 1000 KVA Continuous Process	0.00		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Steel Plants	-55.32		23.715	1229.91	2.12	117.56	23.51	1373.10	1396.25	0.00	0.00	0.00	-78.47
		Others	-7085.27	5.22	967.994	50577.68	156.27	5008.70	839.95	56582.59	50123.38	32.42	77.23	0.00	-735.71
		HT Industry Above 1000 KVA Non Continuous Process	0.00		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Steel Plants	5348.81	4.64	465.954	21625.19	232.19	2354.51	472.31	24684.20	21483.10	166.77	0.00	0.00	8383.14
		Others	11531.51	4.95	884.376	43797.78	1230.26	4542.90	870.86	50441.80	46957.72	11.20	9.41	0.00	14994.98
	RTS-10	Temporary Supply	-14.69		0.151	25.32	1.03	0.23	0.01	26.59	16.98	0.00	0.00	0.00	-5.08
		Sub Total	9725.04	5.01	2342.191	117255.88	1621.87	12023.90	2206.63	133108.28	119977.43	210.39	86.64	0.00	22558.86
		Sub Total HT Industry	41548.79	5.09	3267.471	166301.60	2120.18	16355.81	3052.95	187830.54	166388.88	284.32	95.99	0.00	62610.13
		Total Industrial (LT+HT)	45285.07	5.09	3438.307	174907.11	2448.16	16773.08	3228.32	197356.67	174821.52	465.21	99.63	0.00	67255.38
X	RTS-8	Mixed Load (RTS-8)	224.14	4.59	103.923	4768.47	77.28	70.59	19.01	4935.35	4515.45	44.86	16.97	0.00	582.21
XI	RTS-9	Railway Traction	50.12	4.96	10.290	510.42	4.89	0.00	0.76	516.07	561.89	0.00	0.00	0.00	4.30
XII		Extra State Supply	0.00		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Himachal	42.82		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.82
		U.P.	0.00		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Nepal	124.39	5.48	2.792	153.03	0.00	0.00	0.00	153.03	100.03	0.00	0.00	0.00	177.39
		Sub Total	167.21	5.48	2.792	153.03	0.00	0.00	0.00	153.03	100.03	0.00	0.00	0.00	220.21
XIII		Bulk Supply/Ex-Licensee	71.72		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72
		Grand Total	178904.72	4.50	6325.450	284775.17	9777.81	20661.03	3872.40	319086.41	260761.70	7775.96	979.06	0.00	228474.41

ANNEXURE - E

Impact of 7th pay Commission on Pay Only

No. of Employees	Basic Pay	GP	DA	Total	Particulars
GPF Employees					
1620	100397168		2007943	102405111	7th Pay Commission
	31622227	7442819	48831308	87896354	6th Pay Commission
				14508757	Difference
				2768271	19.08% Pension & Grauity Contribution
				17277028	Total Impact of 7th Pay commission on GPF Employees
EPF Employees					
1538	67005366		1340107	68345473	7th Pay Commission
	20538521	5533606	32590159	58662286	6th Pay Commission
				9683187	Difference
				1244290	12.85% Employers Contribution
				10927477	Total Impact of 7th Pay commission on GPF Employees
				28204505	Total Extra Burden on implementation of 7th pay commission per month
				338454060	Total Extra Burden on implementation of 7th pay commission per year

21/1/2017
General Manager (Finance)
Uttarakhand Power Corpn. Ltd.
V.C.V. Gabar Singh Urja Bhawan
Kanwali Road, Dehradun



पत्रांक : -निदेश०(गा०सं०)/उपाकालि/

दिनांक : 11-01-2017

विषय:- लोक सेवा आयोग की परिधि के बाहर के समूह-ग के पदों पर चयन के सम्बन्ध में।

सचिव,
उत्तराखण्ड अधीनस्थ सेवा चयन आयोग,
राज्य निर्वाचन आयोग परिसर,
लाडपुर रिंग रोड,
देहरादून (उत्तराखण्ड)।

ANNEXURE - F

महोदय,

कृपया उपर्युक्त विषयक कारपोरेशन के पत्रांक 11182-निदेशक(गा०सं०)/उपाकालि/के०एफ०-2/सहा० लेखाकार(सी०भ०) दिनांक 09.08.2016, पत्रांक 11183-निदेशक(गा०सं०)/उपाकालि/के०एफ०-2/ड्रा०गैनु(सी०भ०) दिनांक 09.08.2016 एवं पत्रांक 11184-निदेशक(गा०सं०)/उपाकालि/के०एफ०-2/अवर अभि०(सी०भ०) दिनांक 09.08.2016 का सन्दर्भ ग्रहण करने का कष्ट करें, जिसमें मध्यम से उत्तराखण्ड पावर कारपोरेशन लि० में लोक सेवा आयोग की परिधि से बाहर के समूह-ग के (सहायक लेखाकार - 40 पद, ड्राफ्ट्समैन - 19 पद एवं अवर अभियन्ता (विद्युत एवं यान्त्रिक) - 160 पद तथा अवर अभियन्ता (जानपद) - 6 पद) कुल 225 पदों के विरुद्ध चयन हेतु सूचना निर्धारित अधिवाचन प्रपत्र अग्रेत्तर कार्यवाही हेतु प्रेषित की गयी थी।

जैसा कि महोदय विदित हैं कि उत्तराखण्ड पावर कारपोरेशन लि० का कार्य प्रदेश में विद्युत आपूर्ति प्रदान करना है, परन्तु कारपोरेशन में मानव शक्ति की कमी होने के कारण कारपोरेशन द्वारा प्रदेश के सम्मानित विद्युत उपभोक्ताओं को निर्वाध, गुणवत्तायुक्त विद्युत आपूर्ति सुनिश्चित करने में अत्याधिक कठिनाई का सामना करना पड़ रहा है।

इस सम्बन्ध में यह भी अवगत कराना है कि दिनांक 10.01.2017 को माननीय विद्युत नियामक आयोग, देहरादून में हुई बैठक में भी माननीय अध्यक्ष महोदय द्वारा सम्मानित विद्युत उपभोक्ताओं को सुचारु एवं गुणवत्तायुक्त विद्युत आपूर्ति सुनिश्चित करने के लिए मानव शक्ति की कमी को दूर करने हेतु सीधी भर्ती के रिक्त पदों पर सीधी भर्ती की कार्यवाही द्रुतगति से पूर्ण करने हेतु आवश्यक कार्यवाही सुनिश्चित कर कृत कार्यवाही की अद्यतन स्थिति/आख्या तत्काल उपलब्ध कराने हेतु निर्देशित किया गया है।

अतः उपरोक्त तथ्यों को दृष्टिगत रखते हुए तथा माननीय अध्यक्ष, विद्युत नियामक आयोग, देहरादून द्वारा दिए गए निर्देशों के अनुपालन में आपसे अनुरोध है कि कृपया उपरोक्त पदों पर नियुक्ति के सम्बन्ध में यथाशीघ्र कार्यवाही करने का कष्ट करें। इसके साथ ही वर्तमान तक की गयी कार्यवाही की अद्यतन स्थिति से भी कारपोरेशन को अवगत कराने का कष्ट करें, जिससे कृत कार्यवाही की आख्या/अद्यतन स्थिति से माननीय विद्युत नियामक आयोग को अवगत कराया जा सके।

भवदीय,

(पी०सी० ध्यानी)

निदेशक (मानव संसाधन)

पत्रांक : 3971-निदेश०(गा०सं०)/उपाकालि/

तददिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

1. सचिव, माननीय विद्युत नियामक आयोग, देहरादून को माननीय अध्यक्ष महोदय के संज्ञानार्थ हेतु।
2. सीनियर एक्सीक्यूटिव सेक्रेटरी-प्रबन्ध निदेशक, उपाकालि, देहरादून को प्रबन्ध निदेशक महोदय के संज्ञानार्थ हेतु।

Ju

(पी०सी० ध्यानी)

निदेशक (मानव संसाधन)