



Uttarakhand Electricity Regulatory Commission

'Vidyut Niyamak Bhawan',

Near ISBT, PO- Majra, Dehradun-248171

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No. UERC/6/TF/502/Petition No. 56 of 2018/1355

Date: 31-December, 2018

To,

Managing Director,
Power Transmission Corporation of Uttarakhand Ltd.,
Vidyut Bhawan, Majra,
Dehradun

Sub.: Petition for approval of True-up for FY 2017-18, Annual Performance Review (APR) for FY 2018-19 and Aggregate Revenue Requirement (ARR) for Control Period from FY 2019-20 to FY 2021-22 of PTCUL.

Sir,

This is with reference to your petition dated 30.11.2018 and reply dated 12.12.2018 on the quarries raised by the Commission with respect to above mentioned subject. In this regard, additional data gaps have been observed which are enclosed as **Annexure-A**. You are required to submit the point-wise replies duly quoting titles/sub-titles and S. No. identical with the deficiencies referred to in enclosed **Annexure-A**. You are required to submit your reply on the same latest by 04.01.2019 in seven copies alongwith the soft copy of the reply accompanied with an affidavit.

Encl : as above.

Yours Sincerely,

(Neeraj Sati)
Secretary

o/c

ANNEXURE-A

PTCUL's Petition for true up for FY 2017-18, Annual Performance Review (APR) for FY 2018-19 and Aggregate Revenue Requirement (ARR) for Control Period from FY 2019-20 to FY 2021-22 in accordance with UERC (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2018

ADDITIONAL DATAGAPS

True up for FY 2017-18

- The GFA addition under the asset classes "Land" and "Lines & Cable Network" as claimed by PTCUL is not matching with the audited accounts as shown in the table below:

Asset class	As submitted in Form 9.1 (Rs. Crore)	As per Note 2 of the audited accounts (Rs. Crore)
Land (lease rights)	7.66	0.00
Lines & Cable Network	23.01	30.66

PTCUL is required to submit the justification for this discrepancy and reconcile the figures.

- PTCUL is required to submit the following information with respect to the actual capitalisation claimed for FY 2017-18:

S. No.	Name of the work	Reference	Information requirement
1	Const. of 132 kV & 33 kV Bays Including bisection of 132 kV & 33 kV main Bus and Const. of 132 kV Bus Coupler by using Hybrid Switchgear at 132 kV S/s Kiccha	Form 9.5(2)	<ol style="list-style-type: none"> PTCUL is required to submit if any Penalty for delay in completion was levied on the contractor. If yes, the details of penalty levied should be submitted. If no, the reasons for not levying penalty of delay should be submitted. PTCUL is required to submit the justification for claiming zero IDC.
2	Increasing capacity of 220 kV S/s Virbhadra, Rishikesh from 2x160 MVA to 3x160MVA alongwith its 220 kV & 132 kV Bays	Form 9.5(3)	<ol style="list-style-type: none"> PTCUL is required to submit the LoA(s) placed for (a) foundation works of transformer and (b) erection of Bays.

S. No.	Name of the work	Reference	Information requirement
			<ul style="list-style-type: none"> ii. PTCUL is required to submit the justification for the claimed actual capitalisation of Rs. 12.17 Crore higher than the ordering cost of Rs. 10.09 Crore as the contracts are placed on firm price basis. iii. PTCUL is required to submit if any Penalty for delay in completion was levied on the contractor. iv. If yes, the details of penalty levied should be submitted. v. If no, the reasons for not levying penalty for delay should be submitted.
3	Procurement & Erection of HTLS Conductor for 132 kV Roorkee-Laksar Line	Form 9.5(5); Form 9A	<ul style="list-style-type: none"> i. PTCUL is required to submit the justification for the ordering cost of Rs. 29.17 Crore significantly lower than the approved cost of Rs. 41.50 Crore.
4	Procurement & Erection of HTLS Conductor for 132 kV Roorkee-Manglore Line	Form 9.5(6); Form 9A	<ul style="list-style-type: none"> ii. The scheduled start date submitted in Form 9A is May 6, 2017 while the date of LoA is December 7, 2016. PTCUL is required to submit the justification for the variation in start date. iii. PTCUL is required to submit the justification for the spares amounting to Rs. 1.88 Crore considered in the claimed actual capital expenditure for Roorkee-Laksar Line. iv. PTCUL is required to submit if any Penalty for delay in completion was levied on the contractor. v. If yes, the details of penalty levied should be submitted.

S. No.	Name of the work	Reference	Information requirement
			vi. If no, the reasons for not levying penalty for delay should be submitted.
5	Augmentation of Transformer Capacity (2x25) MVA 220 kV Chamba by Replacement of 25 MVA T/F with 50 MVA T/F in Garhwal Zone	Form 9.5(7)	<ul style="list-style-type: none"> i. PTCUL is required to submit the justification for the claimed capitalisation of Rs. 6.10 Crore higher than the ordering cost of Rs. 5.71 Crore as the contracts are placed on firm price basis. ii. PTCUL is required to submit if any Penalty for delay in completion was levied on the contractor. iii. If yes, the details of penalty levied should be submitted. iv. If no, the reasons for not levying penalty for delay should be submitted.
6	Const. of Boundary Wall at 220/132 kV Ramnagar, Roorkee	Form 9A	<ul style="list-style-type: none"> i. PTCUL has claimed the completed cost as Rs. 0.21 Crore while the actual capitalisation claimed is Rs. 0.09 Crore. PTCUL is required to submit the justification for the same.
7	Increasing capacity of 132 kV S/s Bhupatwala Haridwar from 2x40 MVA to 3x40MVA & Const. of 03 Nos. 33 kV Bays	Table 2	<ul style="list-style-type: none"> i. PTCUL is required to submit the duly filled in Form 9.5. ii. PTCUL is required to submit the list of works/equipment claimed for additional capitalisation in FY 2017-18.
8	Increasing capacity of 220/33 kV S/s Jhajra, DDun from 2x40 MVA to 2x80MVA alongwith associated accessories	Table 2	<ul style="list-style-type: none"> i. PTCUL is required to submit the list of works/equipment claimed for additional capitalisation in FY 2017-18.
9	LILO of 132 kV Purkul Dhalipur Line at 220 kV S/s Dehradun	Table 2	<ul style="list-style-type: none"> i. PTCUL is required to submit the list of works/equipment

S. No.	Name of the work	Reference	Information requirement
			claimed for additional capitalisation in FY 2017-18.
10	Procurement and Erection of 2x50 MVA T/F alongwith 220 & 33 kV Bays at 220 kV S/s Pantnagar	Table 2	i. PTCUL is required to submit the duly filled in Form 9.5.
11	Increasing Capacity of 220 kV S/s SIDCUL Haridwar from 2x80MVA (132/33kV) to 2x80MVA(132/33)+1X50MVA(220/33kV)	Table 2	i. PTCUL is required to submit the duly filled in Form 9.5.
12	Augmentation of Transformer Capacity of 132/33 kV S/s Jwalapur from 2x40 MVA to 3x40 MVA in Haridwar	Form 9.8	i. PTCUL is required to submit the list of works/equipment claimed for additional capitalisation in FY 2017-18. ii. PTCUL is required to submit the justification for claiming IDC after COD.
13	Const. of 132 kV (2x40MVA) S/s Chudiyala and LILO line Chudiyala-Haridwar	Form 9.8	i. PTCUL is required to submit the list of works/equipment claimed for additional capitalisation in FY 2017-18. ii. PTCUL is required to submit the justification for claiming IDC after COD.
14	Installation of 2x50 MVAR Capacitor Bank of 132 kV S/s Laksar	Table 2	i. PTCUL is required to submit the justification for the additional capitalisation claimed in FY 2017-18;
15	Miscellaneous	Table 1	i. PTCUL is required to submit the list of works/equipment claimed for capitalisation in FY 2017-18.

3. PTCUL is required to submit the copy of Government Order, if any, regarding the payment of arrears pertaining to VIIth Pay Commission.
4. PTCUL is required to submit the following information with respect to the capitalisation claimed for FY 2018-19:

S. No.	Name of the work	Reference	Information requirement
1	220kV GIS S/s IIPHarrawala Dehradun	Table 25	<ul style="list-style-type: none"> i. The copy of Electrical Inspector Certificate is only temporary clearance. PTCUL is required to submit the final clearance issued by Electrical Inspector. ii. PTCUL is required to submit the justification for the claimed capitalisation of Rs. 56.91 Crore significantly lower than the approved cost of Rs. 131.14 Crore. iii. PTCUL is required to submit the justification for the claimed capitalisation of Rs. 56.91 Crore higher than the ordering cost of Rs. 51.00 Crore as the contracts are placed on firm price basis. iv. PTCUL is required to submit if any Penalty for delay in completion was levied on the contractor. v. If yes, the details of penalty levied should be submitted. vi. If no, the reasons for not levying penalty for delay should be submitted.
2	Construction of 132 kV GIS S/s Bageshwar with 6x5 MVA 132/33 kV Transformer Capacity	Table 26	<ul style="list-style-type: none"> i. PTCUL is required to submit if the RoW issue is resolved.
3	132 kV Single Circuit Line on Double Circuit Tower from Ranikhet to Bageshwar	Table 26	
4	Construction of 220/33 kV Substation at Jafarpur	Table 26	
5	Construction of LILO of 220 kV Kashipur-Pantnagar line at proposed 220 kV substation at Jafarpur	Table 26	<ul style="list-style-type: none"> i. PTCUL submitted the anticipated COD as December 31, 2018. PTCUL is required to submit the actual COD/revised anticipated COD.
6	Extension of 220 kV S/s (S/s) PiranKaliyar	Table 26	<ul style="list-style-type: none"> i. PTCUL submitted the anticipated COD as October 31, 2018. PTCUL is required to submit the actual COD.
7	LILO of 220 kV D/C Roorkee (PGCIL) Puhana - Roshanabad Line at 220 kV S/s Piran- Kaliyar (Imlikhera)	Form 9A	<ul style="list-style-type: none"> i. PTCUL is required to submit the documentary evidence of the cost incurred in land compensation along with crop compensation while complying with the new guidelines of MoP.
8	Construction of (2x25 MVA) 220/33 kV S/s at PiranKaliyar	Form 9.5(9)	<ul style="list-style-type: none"> i. PTCUL is required to submit the list of spares included in the claimed amount of Rs. 0.49 Crore towards spares.

S. No.	Name of the work	Reference	Information requirement
			<ul style="list-style-type: none"> <li data-bbox="842 371 1458 539">ii. PTCUL is required to submit the justification for the miscellaneous expenditure claimed at S. No. 23 when the establishment expenses have already been considered at S. No. 28. <li data-bbox="842 539 1458 685">iii. PTCUL is required to submit the justification for the variation in unit rates of equipment as claimed in Form 9.5 and as per the LoAs issued.
9	Supply and Erection of 4 no. 132kV D/C 'B' & 01 No. 132kV D/C 'C' type towers at 132kV Roorkee-Laksar line & 132kV RKE-MNG Line	Table 26	<ul style="list-style-type: none"> <li data-bbox="842 685 1458 864">i. PTCUL is required to submit the justification for claiming the capitalisation towards towers in FY 2018-19 when the HTLS conductor cost was capitalised in FY 2017-18.
10	Proposed capitalisation in FY second half of FY 2018-19	Table 26	<ul style="list-style-type: none"> <li data-bbox="842 864 1458 999">i. PTCUL is required to submit the physical and financial progress of the works proposed for capitalisation in second half of FY 2018-19. <li data-bbox="842 999 1458 1144">ii. PTCUL is required to submit the actual/revised anticipated COD of the works proposed for capitalisation in second half of FY 2018-19.