



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: [df@upcl.org](mailto:df@upcl.org), Website: [www.upcl.org](http://www.upcl.org)

No. 4392 /UPCL/RM/B-20

Dated: 12-12-2018  
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BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

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IN THE MATTER OF: MULTI YEAR TARIFF (MYT) PETITION FOR THE CONTROL PERIOD OF THREE FINANCIAL YEARS FROM 01-04-2019 TO 31-03-2022 ALONGWITH TARIFF DETERMINATION FOR FY 2019-20, TRUE - UP FOR FY 2017-18 AND ANNUAL PERFORMANCE REVIEW FOR FY 2018-19.

AND

IN THE MATTER OF: UTTARAKHAND POWER CORPORATION LIMITED.

.....Petitioner

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(L. M. Verma)  
Director (Finance)



**BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION**

**IN THE MATTER OF : MULTI YEAR TARIFF (MYT) PETITION FOR THE CONTROL PERIOD OF THREE FINANCIAL YEARS FROM FY 2019-20 TO FY 2021-22 ALONGWITH TARIFF DETERMINATION FOR FY 2019-20, TRUE - UP FOR FY 2017-18 AND ANNUAL PERFORMANCE REVIEW FOR FY 2018-19.**

**And**

**In the matter of :** Uttarakhand Power Corporation Limited.

.....Petitioner

This is with reference to Hon'ble Commission's letter no. UERC/6/TF-504/2018-19/2018/1232, dated 06-12-2018 vide which the petitioner has been asked to submit the reply to the deficiencies/ shortcomings observed by the Hon'ble Commission in the Business Plan Petition. The petitioner is directed to submit the reply on the affidavit latest by 12-12-2018. The point wise reply/ information is mentioned herein below and the petitioner most respectfully showeth as follows in the matter:

Preliminary information required for admission of Petition

**A. General**

1. UPCL has not submitted the Audited Accounts for FY 2017-18, on the basis of which it has sought truing up for FY 2017-18. UPCL should submit the audited statement of Accounts and Monthly Trial Balance (MTB) for FY 2017-18.

**Reply:**

The Petitioner is submitting the audited accounts for FY 2017-18 along with MTB for FY 2017-18 in soft copy at Annexure-1.

**B. Forms related**

2. The formats submitted by UPCL along with the Petition are independent and are not linked to each other. Further, the formats have external linkages for most of the data. UPCL should resubmit all the



A

Formats using formulae and appropriately link the same to the relevant formats for ensuring consistency and accuracy of the data submitted.

Reply:

The revised formats have been attached in Annexure-1 (soft copy) and Annexure-2 (hard copy). The supporting documents (detailed models and other information sheets) are being provided in soft copy in Annexure-1.

3. For all Formats, the break-up of actuals for H1 (April to September) and estimated for H2 (October to March) as required in the formats specified by the Commission has not been submitted for the Current year i.e. FY 2018-19. UPCL should submit the same.

Reply:

It is submitted that the trial balance for H1 of FY 2018-19 is still under preparation and shall be complete by 15<sup>th</sup> Jan 2019. The Petitioner request the Hon'ble Commission to allow additional time for submission of this information. In view of unavailability of H1 figures, it is submitted that break-up of FY 2018-19 into H1 and H2 cannot be filled as per the prescribed formats.

4. Some of the Forms submitted in MS Excel formats along with the Petition are not properly/ fully filled as per the Formats prescribed by the Commission, as mentioned in the table below:

Table 1: Forms not submitted as per UERC Regulations

Form	Description	Comment
F1	Interest capitalisation (IDC) details and calculation has not been given, even though schemes are spilling over to subsequent years Income from Wheeling Charges has not been shown separately Income from Cross Subsidy Surcharge has not been considered	It is submitted that as per the Tariff Regulations, interest is to be computed considering the loan portion of capitalized assets. Therefore, the interest capitalization amount is nil. Details with respect to wheeling and cross subsidy surcharge has been included separately.
F 2.2	Actual consumer (no. of consumers) data has not been submitted for April to September 2018	The commercial diary upto Sep 2018 is still under compilation. The Petitioner shall submit the information by 31-Dec -2018
F 2.3	Actual consumer demand data has not been submitted for April to September 2018	The commercial diary upto Sep 2018 is still under compilation. The Petitioner shall submit the

B

Form	Description	Comment
		information by 31-Dec -2018
F 2.5(2) to F 2.5(4)	Data on Energy Available in MU have not been submitted.	The required information has been updated and the revised format has been submitted accordingly.
F 2.7	Supporting documents, (UI charges) have not been submitted.	Week-wise sheets have been provided in soft copy at Annexure -1
F 2.8	(i) source wise summary of quantity purchased has not been submitted (ii) Data to be submitted in the prescribed format for FY 2017-18 to FY 2021-22	The required information has been updated and the revised format has been submitted accordingly.
F 2.9 to F 2.9(4)	(i) Source wise details of AFC to be provided. (ii) Actual data to be submitted for April to September 2018	The required information has been updated and the revised format has been submitted accordingly.
F 5.1	(i) Scheme wise details of capex projects not submitted (ii) Details (Asset class-wise opening & closing balance) not submitted for FY 2018-19 to FY 2021-22	The required information has been updated and the revised format has been submitted accordingly.
F 5.2	Depreciation not computed as per the prescribed Format	The required information has been updated and the revised format has been submitted accordingly.
F 5.4	Consumer Contribution & Grant & Subsidy not submitted as per prescribed Format	The required information has been updated and the revised format has been submitted accordingly.
F 6.1	Statement of Capex not submitted as per prescribed Format	Details with respect asset wise break-up of capital expenditure is not available. The Petitioner requests waiver for the same.
F 6.2	Data not submitted for the IDC for FY 2017-18 to FY 2021-22	Details with respect IDC is not available as the proposed capital expenditure is tentative. The Petitioner requests waiver for the same.
F 6.4	CWIP not submitted as per prescribed Format	Details of capital expenditure is not available for H1 & H2 of FY 2018-19 as also detailed above.

c

Form	Description	Comment
		The Petitioner request waiver for the same.
F 6.10	De-Capitalisation Data not submitted as per prescribed Format.	Information is not available. The Petitioner requests waiver for the same
F 7.1	Details of Financial Package not submitted as per prescribed Format	Information is not available. The Petitioner requests waiver for the same
F 7.4	Data not submitted as per prescribed Format; Loan wise details have to be submitted, followed by summary	Revised format submitted.
F 12	Income from Wheeling Charges not submitted as per prescribed Format	The required information has been updated and the revised format has been submitted accordingly.
F 13, F 13(1), F 13 2) & F 14	Revenue from Existing and Proposed Tariff to be submitted as per prescribed Format	The required information has been updated and the revised format has been submitted accordingly.
F 15	Data on category wise collection efficiency not submitted	The required information has been updated and the revised format has been submitted accordingly.
F 18.2	Electrical Accident data to be submitted as mentioned in the Note in the Format	The required information has been updated and the revised format has been submitted accordingly.
F 18.5	Performance Data to be submitted as prescribed in the Format	The performance data has already been submitted. Information contained in the format to be read as NIL ('0')
F 18.7	Performance Data to be submitted as prescribed in the Format	The performance data has already been submitted. Information contained in the format to be read as NIL ('0')

D

5. The amount of internal resources capitalized in FY 2017-18 of Rs.13.46 Crore in Table 33 does not reconcile with the amount of internal resources of Rs.12.46 Crore given in Table 23. UPCL should reconcile the same.

**Reply:**

The Petitioner submits that there was an inadvertent error in the entry against internal resources in Table 23 of the MYT Petition. The amount of internal resources capitalized in FY 2017-18 is Rs. 13.46 Cr. as also submitted in Table 33 of the MYT Petition.

6. The Commission in its Tariff Order dated 21.03.2018 had admitted closing GFA of Rs. 2381.56 Crore as on 31.03.2017. However, it is observed from Table 28 of the Petition, that UPCL has considered Rs.2450.39 Crore as opening Depreciable for FY 2017-18. In this regard, UPCL should submit justification for such variation.

**Reply:**

It is submitted that the depreciable asset for Rs. 2450.29 Cr. include the net addition of Rs. 238.29 Cr. for FY 2016-17 which has not been approved by the Commission in the true-up for FY 2016-17. In the MYT Petition, UPCL has submitted that electrical inspector certificate for the balance capitalization shall be provided to the Commission during the processing of the Petition and had requested the Commission to consider the total capitalization for FY 2016-17 without any disallowances.

7. UPCL should submit the proposed tariff hike in terms of percentage for each consumer category for FY 2019-20 to meet the projected revenue gap.

**Reply:**

The Petitioner has proposed the following tariff hike for each consumer category:

**Table 1: Proposed tariff hike across consumer categories for FY 2019-20**

S. No.	Consumer Category	ABR at Existing Tariff	ABR at Proposed Tariff	% increase
1	RTS-1: Domestic	3.95	4.19	6.2%
2	RTS-2: Non-Domestic	5.94	6.78	14.3%
3	RTS-3: Govt. Public Utilities	5.34	6.17	15.6%
4	RTS-4: Private Tube-wells/Pumping sets	1.84	2.10	14.1%

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S. No.	Consumer Category	ABR at Existing Tariff	ABR at Proposed Tariff	% increase
5	RTS-5: LT & HT Industry	5.60	6.49	
	<i>LT Industry</i>	5.66	6.45	14.0%
	<i>HT Industry</i>	5.59	6.49	16.0%
6	RTS-6: Mixed Load	5.08	5.82	14.5%
7	RTS-7: Railway Traction	5.68	6.52	14.8%
8	<b>Total</b>	<b>5.09</b>	<b>5.79</b>	<b>13.7%</b>

8. UPCL should justify the proposed tariff hike in terms of reduction of cross-subsidy between various consumer categories, in accordance with the provisions of the EA, 2003, Tariff Policy and previous Orders of the Commission.

Reply:

With regards to the proposed tariff for various consumer categories, it is submitted that the Petitioner has made an effort to maintain the tariff of all subsidizing categories within +/- 20% of the average cost of supply as also mandated in the Tariff Policy. In view of the required increase of approx. 14% to meet the revenue gap for FY 2018-19, it is submitted that such increase in BPL and lower domestic slabs would have lead to a tariff shock and therefore, the increase in tariff to such consumers have been kept minimal.

9. As regards Cross Subsidy, UPCL should submit table indicating the existing and proposed category wise cross subsidy, in view of the proposed tariff revision.

Reply:

The cross-subsidy at existing and proposed tariff is as shown below:

Table 2: Cross-subsidy levels at Existing & Proposed Tariff (%)

S. No.	Consumer Category	ABR-ACOS Gap (%) at existing tariff	ABR-ACOS Gap (%) at proposed tariff
1	RTS-1: Domestic	-32%	-28%
2	RTS-2: Non-Domestic	2%	17%
3	RTS-3: Govt. Public Utilities	-8%	7%
4	RTS-4: Private Tube-wells/Pumping sets	-68%	-64%
5	RTS-5: LT & HT Industry		
	<i>LT Industry</i>	-2%	11%
	<i>HT Industry</i>	-3%	12%

F



S. No.	Consumer Category	ABR-ACOS Gap (%) at existing tariff	ABR-ACOS Gap (%) at proposed tariff
6	RTS-6: Mixed Load	-12%	0%
7	RTS-7: Railway Traction	-2%	13%

**C. Discrepancies**

10. It is observed that the UPCL has claimed Depreciation of Rs. 127.40 Crore at Table 28 of the Petition, whereas in Form F 5.2 it is Rs. 127.56 Crore. UPCL should remove the discrepancy and maintain consistency at all places.

**Reply:**

The Petitioner has corrected the entry in Form F 5.2 and reconciled it with the depreciation of Rs. 127.40 Cr. as claimed in Table 28 of the Petition (refer to Annexure-1 with revised formats).

11. It is observed that there is a computation error in Form 4.3, UPCL should rectify the error and resubmit the Form.

**Reply:**

The Petitioner has revised Form 4.3 and submitted the same in Annexure-1

12. Actual Operation and Maintenance Expense in Table 20 for FY 2017-18 does not tally with the values submitted in Format- F 4. In this regard, UPCL should justify the same and submit the revised format, if required.

**Reply:**

It is submitted that under Format F-4, actual expenditure submitted under O&M expense are as per the audited accounts for FY 2017-18. As for the O&M numbers in Table 20, the same are claimed based on the Tariff regulations with appropriate adjustments in line with the working of the Hon'ble Commission in previous true-up Orders. The actual audited figures are also provided in this table in the second column.

**Information Requirement for Further Analysis of the Petition**

1. The Commission in its Tariff Order dated 29.03.2017 had directed that UPCL shall submit all the relevant information along with the supporting documents for substantiating the actual expenses incurred on account of Water Tax, for FY 2016-17 and FY 2017-18 along with its proposals for True up for FY 2017-18. In this regard, UPCL is required to submit the same.

Reply:

The details of Water Tax for FY 2016-17 & FY 2017-18 is as under:

Particulars	Amount (Rs.)
	FY 2016-17
April-May 16	28,16,99,141
June-Oct. 16	1,00,71,85,087
Nov. 16-Mar.17	36,39,10,057
<b>TOTAL</b>	<b>1,65,27,94,285</b>

Particulars	Amount (Rs.)
	FY 2017-18
April-May 17	15,20,13,716
June 17	11,10,74,302
July-Sept 17	55,49,96,446
Oct. 17	9,54,59,125
Jan.17-Feb.18	1,28,91,48,062
Mar. 18	6,45,00,632
<b>TOTAL</b>	<b>2,26,71,92,283</b>

2. The Commission in Tariff Order dated 29.03.2017 had approved provision of Rs. 3.36 Crore towards cost of data centre and other expenses related to R-APDRP projects. However, it is observed that UPCL has claimed an amount of Rs. 10.78 Crore for the same. In this regard, UPCL should justify such huge increase in actual cost.

Reply:

The amount of Rs. 10.78 Cr. is the actual expense incurred in FY 2017-18 against upkeep and maintenance of data centre. These are mainly towards Facility Management Services (FMS) and bandwidth charges. During true-up of FY 2016-17, the Hon'ble Commission had approved Rs. 26.62 Cr. as net A&G expenses. The Petitioner while claiming the A&G expenses for FY 2017-18 has re-worked the opening gross A&G expenses for FY 2016-17 based on the trued-up net A&G expense which does not include the Rs. 3.35 Cr. approved towards maintenance of data centre.

As a result, the Petitioner has additionally claimed the actual expense of Rs. 10.78 Cr. towards data centre in FY 2017-18.

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3. UPCL in Para 3.84 (a) submitted that the expected COD for new stations has been taken from sources like CEA reports, PPA signed and as per information provided by the generator. UPCL should provide the status & details of expected COD considered with supporting documents to substantiate the same.

Reply:

The details of COD of new generating stations are enclosed at Annexure 3.

4. In Para 3.105, UPCL submitted that the cost of power from new CGS stations which are under development has been considered as Rs. 4/ kWh, whereas, for those being developed by the private developers has been projected on the basis of PPA/ relevant regulation etc. UPCL should submit the basis and assumptions considered for projecting cost of power.

Reply:

The Petitioner has considered a rate of Rs. 4 per unit provisionally for new CGS station in absence of any tariff order issued by CERC. With respect to other stations like Bhyunder Ganga and Khairo Gangabeing developed by private developers in the State, the generic tariff as approved by the Commission has been considered. For SECI plants, a rate of Rs. 3.00 per unit has been considered on the basis of the correspondence with SECI as enclosed at Annexure 4.

5. UPCL in Para 3.271 to 3.275 has submitted to approve the provision of Bad & Doubtful debt, however same has not been claimed in the ARR. In this regard, UPCL should clarification on the same.

Reply:

With regard to Bad and doubtful debt, it is submitted that considering the peculiarity of retail supply electricity business it is difficult to completely eliminate such factors. Also, the Tariff Regulations provide for 1% of the ARR towards bad and doubtful debtors. In view of the same the Petitioner requests the Hon'ble Commission to approve the same during the 3<sup>rd</sup> Control Period. However, in view of previous practise of the Hon'ble Commission for disallowing additional provisioning for bad and doubtful debtor, the Petitioner has not included the same in the ARR of the Control Period.



6. UPCL is required to submit the status of the works (financial as well as physical progress) for the capital expenditure incurred during the control period ending 31.03.2019.

Reply:

The status of various schemes during the control period ending 31.03.2019 is below:

**Year-wise Capital Expenditure for the Control Period ending 31.03.2019**

Scheme	Project Cost	FY 2016-17 (Actual Exp.)	FY 2017-18 (Actual Exp.)	FY 2018-19 (Actual Exp.)	Total Expenditure incurred	Phy. Progress	Fin. Progress	Fin. Progress against disbursement
	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	%	%	%
R-APDRP Part A Approved cost - Rs. 132.24 Cr. Executed Cost - Rs. 118.27 Cr.	118.27	32.1	22.26	36.2	118.27	100%	100%	100%
R-APDRP, Part-A, SCADA	16.55				8.25	90%	49.85%	67%
R-APDRP, Part-B	584.1	65.18	31.33	27.44	319.44	100%	54.69%	86%
DDUGJY	842	15.13	42.45	149.86	203.4	61% (Village Elect. : 100%)	24.16%	97.7
SAUBHAGAYA	149.34	0	0	11.19	9.19	61%	6.15%	69.09%
IPDS	191.63	0.03	24.43	54.95	77.34	61.95%	40.36%	99.87%

Also details of substations completed during the year and expenditure incurred during the year is as under:

FY 2016-17		FY 2017-18		FY 2018-19 (upto Nov.18)	
No. of S/s	Expenditure (Rs. Lacs)	No. of S/s	Expenditure (Rs. Lacs)	No. of S/s	Expenditure (Rs. Lacs)
18 nos. /180 MVA	5318.70	16 nos. /210 MVA	7547.65	3 nos. /60 MVA	1714.45



The status of under construction stations is provided below:

S.No.	Name of Substation/ Line/ District	Capacity (MVA)/ Length of Line (Km.)	Project Cost (Rs. Lacs)	Expenditure incurred (Rs. Lacs)	Physical Progress (%)	Financial Progress (%)
1	Chaka-Laser (TehriGarhwal)	2X3/20	404.62	283.14	72%	69.98%
2	Milan Vihar (Dehradun)	1X8/1	284.79	149.86	58%	52.62%
3	MarodaSaklana (TehriGarhwal)	1X3/20	446.83	435.73	90%	97.52%
4	Gangapur (US Nagar)	2x5/4	412.71	13.79	70%	3.34%
5	Gowardhanpur (SAGY) (Haridwar)	2x5/0.3	374.00	-	80%	-
6	Arakot (Uttarkashi)	2x3/14	505.16		10%	
7	Barnigad (Uttarkashi)	2x3/1.2	311.47		25%	
8	Sankari (Uttarkashi)	2x3/13	555.00	45.93	10%	8.28%
9	Aryanagar (Haridwar)	2x10/2.6	734.16		10%	
10	Sector-5, SIDCUL, (Haridwar)	2x10/4	745.34	35.07	10%	4.33%
11	Sector-11, SIDCUL, (Haridwar)	2x10/4	810.33		10%	
12	Sikandarpur (Haridwar)	2x10/6	840.51		10%	
13	Chauras (Tehri)	2x3/0.4	471.00			
14	33 kV Bageshwar-Kapkote line	31	713.02	544.32	94.52%	76.34
15	33 kV Ramnagar-Bailparav line	22.5	151.00	149.83	100%	99.23%

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S.No.	Name of Substation/ Line/ District	Capacity (MVA)/ Length of Line (Km.)	Project Cost (Rs. Lacs)	Expenditure incurred (Rs. Lacs)	Physical Progress (%)	Financial Progress (%)
16	06 no. feeder emanating from 220/33 kV S/s IIP, Mokhampur	15.95	1,754.31	1,073.93	65%	61.22%
17	06 no. 33 kV feeders emanating from 132/33 kV S/s Simli including 33 kV bay	36.5	489.96	484.51	80%	98.89%
	<b>Total</b>	<b>141/ 196.45</b>	<b>10,004.21</b>	<b>3,205.66</b>		

7. For FY 2017-18, UPCL is required to segregate the additions of fixed assets into HT & LT works and should submit the Clearance from the Electrical Inspector for capitalisation of various HT/EHT schemes for FY 2017-18.

Reply:

The Petitioner submits that the same is being collected from field units and requests the Hon'ble Commission to provide additional time upto 31 Jan 2019.

8. The Commission in Tariff Order dated 29.03.2017 had approved Guarantee fee of Rs.3.42 Crore for FY 2017-18. It is observed that the Petitioner has claimed Guarantee Fee of Rs. 10.73 Crore in true up of FY 2017-18. In this regard, UPCL should submit the breakup of the same, along with the basis and computation of provisions, if considered any.

Reply:

It is submitted that the actual Guarantee fee pertaining to FY 2017-18 is Rs. 5.36 Cr. working for which is as below:

Particulars	Loan Outstanding at end of year (Rs. Lacs)	Guarantee fee/ commission (Rs. Lacs)
REC loans	12900.64	129.01
R-APDRP Part A	9384.67	93.85
R-APDRP Part A (SCADA)	825.00	8.25

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R-APDRP Part B	30533.27	305.33
<b>Total</b>	<b>53,643.58</b>	<b>536.44</b>

9. UPCL should submit the voltage-wise cost of supply for Current year and FY 2019-20, and the Cross-subsidy w.r.t. voltage wise cost of supply.

**Reply:**

This information is currently not being maintained by the Petitioner. The Petitioner would like to submit that as per the UERC Tariff Regulations 2018(Refer Regulation 91 of the regulation), the average cost of supply shall be used as benchmark for determining the tariff in case of pending availability of information relating to voltage wise cost to supply.

10. UPCL should submit the details of employees recruited and retired during FY 2017-18. UPCL is also required to submit the basis as to how the impact of VIIth Pay Commission has been worked out as Rs. 20.64 Crore in FY 2017-18.

**Reply:**

The actual number of employee retirement during FY 2017-18 was 327 while the employee recruitment during this period was 22.

With regard to impact of 7<sup>th</sup> Pay Commission it is submitted that UPCL has provided a sum of Rs.37.65 Crore towards 7th Pay Commission in their books of Accounts for FY 2016-17 (for 15 months i.e. for the period January 2016 to March 2017). Out of which Arrear for the period 01.07.16 to 31.12.16 amounting to Rs.15.06 crore is payable in FY 2018-19. In addition, arrear Rs.1.95 crore for the 9 months is payable to pensioners in FY 2018-19. Thus a sum of Rs.17.01 crore (i.e. 15.06 cr. + 1.95 cr.) out of Rs.37.65 is unpaid on account of arrear of 7th Pay Commission as on 31.03.2018 and the balance amount Rs.20.64 crore (i.e. 37.65 cr. - 17.01 cr.) for FY 2017-18 has accordingly been worked out.

11. Opening balance of A&G expenses for FY 2017-18 already includes an expenditure of Rs. 3.35 Crore towards maintenance of data centre. Further, during the truing up of R&M expenses for FY 2016-17, the Commission had allowed Rs.2.79 Crore as AMC charges under R&M expenses. Hence, why cost towards data centre of Rs.10.78 Crore has been claimed additionally as provision for FY 2017-18 under A&G expenses.

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**Reply:**

The amount of Rs. 10.78 Cr. is the actual expense incurred in FY 2017-18 against upkeep and maintenance of data centre. These are mainly towards Facility Management Services (FMS) and bandwidth charges. During true-up of FY 2016-17, the Hon'ble Commission had approved Rs. 26.62 Cr. as net A&G expenses. The Petitioner while claiming the A&G expenses for FY 2017-18 has re-worked the opening gross A&G expenses for FY 2016-17 based on the true-up net A&G expense which does not include the Rs. 3.35 Cr. approved towards maintenance of data centre.

As a result, the Petitioner has additionally claimed the actual expense of Rs. 10.78 Cr. towards data centre in FY 2017-18.

12. Interest on REC old loans has been considered as Rs.13.57 Crore in its accounts whereas UPCL is claiming Rs.20.39 Crore for FY 2017-18 in its truing up. Reason for the variation needs to be provided.

**Reply:**

The Commission in its Tariff Order for FY 2009-10 had approved rescheduling package for REC Old loans in which year-wise outstanding principal and interest was restructured. As part of truing-up for FY 2017-18, the principal amount of Rs. 6.84 Cr. and interest of Rs. 13.55 Cr. towards REC loan has been claimed as per the approved schedule. The interest part of this claim also reconciles with the interest amount of Rs. 13.57 Cr. towards REC old loans which has been booked in the audited accounts of FY 2017-18.

13. UPCL is required to submit the category wise bad debts written off during FY 2017-18.

**Reply:**

The details of category wise bad debts written off during FY 2017-18 are given as below:

Category	Amount (Rs. Cr.)
Domestic	14.35
Non-domestic	9.47
PTW	0.42
LT Industry	1.07
HT Industry	21.86
Public Lamps	1.36

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Public Water works	1.02
Govt Irrigation System	2.93
<b>Total</b>	<b>52.48</b>

14. UPCL is required to submit the details of the following as occurring in Table 37 of the Petition:

- a. Prior Period Income-others
- b. Prior Period Income-Power purchase
- c. Prior Period Expenses-Power purchase
- d. Prior Period Expenses-Assessment

Reply:

The details of each element are as below:

Particulars	Amount (Rs. Cr.)
<b>Prior Period Income - others</b>	
State Government Loan pertaining to APDRP was reconciled and Rs.42.53 lakhs was written off from books of UPCL.	0.43
Entry pertaining to UPPCL for FY 2003-04 rectified	0.58
<b>Total</b>	<b>1.01</b>
<b>Prior Period Income - Power Purchase</b>	
Claim received from M/s IREDA of FY 2016-17 in FY 2017-18	2.24
<b>Total</b>	<b>2.24</b>
<b>Prior Period Expenses - Power Purchase</b>	
Rectification of old entry of PTCUL for Rs.1.70 crore.	1.70
<b>Total</b>	<b>1.70</b>
<b>Prior Period Expenses - Assessment</b>	
Change in category of billing from RTS-5 to RTS-4(A) pertaining to M/s Flex Food Ltd. made by EDD Doiwala	2.43
<b>Total</b>	<b>2.43</b>

15. UPCL has submitted that revenue from inter-state sale of power was Rs. 129.73 Crore during FY 2017-18. UPCL should submit the month wise quantum power sold and revenue earned thereon.

Reply:

The month-wise details of revenue from inter-state sale of power during FY 2017-18 is given below:

**Table 3: Details of Revenue from inter-state sale of power during FY 2017-18**

S.No.	Month	Units (MUs)	Amount (Rs. Cr.)
1.	April 2017	42.11	11.26
2.	May 2017	24.48	5.94
3.	June 2017	69.97	16.29
4.	July 2017	36.99	9.40
5.	August 2017	35.05	9.04
6.	September 2017	78.80	31.75
7.	October 2017	57.98	23.57
8.	November 2017	24.94	9.97
9.	December 2017	31.29	9.57
10.	January 2017	8.14	2.17
11.	February 2017	0.80	0.26
12.	March 2017	1.63	0.50
13.	<b>Total</b>	<b>412.19</b>	<b>129.72</b>

16. For calculation of sales of domestic category, UPCL has submitted that it has separately analysed sales of BPL consumers in the last 3 years and has then added its impact in domestic sales for FY 2018-19. UPCL should provide calculation for the same.

**Reply:**

As on 15.11.2018, the target/number of un-electrified households to be covered in the State under Saubhagya stood at 2,01,788. Since the target date of scheme completion is December 2018, the Petitioner had assumed that the all households shall be electrified in FY19.

Further, the Petitioner had analysed the consumption pattern of Lifeline consumers in the last 3 years and observed that the average per capita monthly consumption of such consumers was approx. 49 units per month. Therefore, for projecting the additional sales for this category (owing to new Saubhagya households getting connected to the grid) in FY19, the Petitioner has estimated an additional sale of 116.45 Mus over the normal increase projected for domestic consumer sales in FY 2018-19. Subsequently for the 3<sup>rd</sup> Control Period, projections of sales have been increased considering the CAGR of 8.8% per year.

P

17. UPCL has considered power from Bhyunder Ganga SHP and Khaironganga SHP from FY 2018-19. Status of these 2 projects should be submitted. Further, power from SECI (Solar and non-solar) has been considered from FY 2020-21. Agreements/ basis for the same should be provided.

Reply:

The status of the various new projects / agreement are enclosed at Annexure 3.

18. UPCL should provide all the contracts for additional provisioning claimed under A&G expenses as given in Table 158.

Reply:

The required details with respect to A&G expenses are enclosed in soft copy at Annexure-1

19. UPCL is also required to submit the category wise number of consumers and load which will be impacted from shifting to kVAh billing from kWh billing for LT and non-domestic consumers having load more than 10 kW and up to 25 kW.

Reply:

The required details of consumers having load above 10kW and upto 25 kW (as on Sep 2018) are as below:

Category	Consumers (No.)	Load (kW)
RTS-2 Non-Domestic	5357	96507
RTS-5 LT & HT Industry	1199	20567

20. UPCL is also required to submit the monthly trial balances for FY 2017-18 and up to September, 2018 for 2018-19.

Reply:

The monthly trial balance for FY 2017-18 is being submitted in soft copy. It is submitted that monthly trial balance upto Sep 2018 for FY 2018-19 is under preparation and shall be submitted to Hon'ble Commission by 15<sup>th</sup> Jan 2019.

For and on behalf of  
Uttarakhand Power Corporation Limited



(L. M. Verma)  
Director (Finance)

### Verification

I, Lalit Mohan Verma S/o Late Shri Sundar Lal Verma, aged about 60 years, working as Director (Finance) Uttarakhand Power Corporation Limited, VCV Gabar Singh UrjaBhawan, Dehradun do hereby verify that the contents of Paras 1 to 12 (regarding preliminary information required for admission of Petition) and paras 1 - 20 (regarding Preliminary information required for further analysis of Petition) are derived from official records, which are true to my personal knowledge and that I have not suppressed any material fact.



(L. M. Verma)  
Director (Finance)

Uttarakhand Power Corporation Limited



सत्यमेव जयते

# INDIA NON JUDICIAL Government of Uttarakhand

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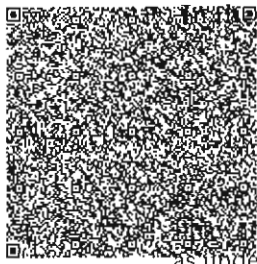
Case No. ....

### BEFORE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

In the matter of:

MULTI YEAR TARIFF (MYT) PETITION FOR THE CONTROL PERIOD OF THREE FINANCIAL YEARS FROM FY 2019-20 TO FY 2021-22 ALONGWITH TARIFF DETERMINATION FOR FY 2019-20, TRUE - UP FOR FY 2017-18 AND ANNUAL PERFORMANCE REVIEW FOR FY 2018-19.

And



In the matter of: Uttarakhand Power Corporation Limited.

Petitioner

### AFFIDAVIT VERIFYING THE PETITION

I, Lalit Mohan Verma, S/o Late Shri Sundar Lal Verma, aged about 60 years, as Director (Finance) - Uttarakhand Power Corporation Limited, VCV Gabar Singh, Dehradun, the deponent named above do hereby solemnly affirm and state on oath

as under:

**ROHIT KUMAR**

Stamp Vendor  
Court Compound, Dehradun

- That the deponent (Please write or type below this line) Director (Finance) of Uttarakhand Power Corporation Limited who is in the charge and in possession of the company and is acquainted with the facts deposed to below.
- I, the deponent named above do hereby verify that the contents of the paragraph No.-1 of the affidavit and those of the paragraph No. 1 to 12 (regarding preliminary information required for admission of Petition) and paras 1 - 20 (regarding Preliminary information required for further analysis of Petition) of the accompanying petition are based on the perusal of records which I believe to be true and verify that no part of this affidavit is false and nothing material has been concealed.

Deponent

(L. M. Verma)

Director (Finance)

Uttarakhand Power Corporation Limited



#### Statutory Alert:

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S



I, ANIL PRASAD RANAKOTI....., Advocate, do hereby declare that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

(.....)  
Advocate  
U.A.R.N. 5154/04

Solemnly affirmed before me on this .....12..... day of December, 2018 by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.

(Notary Public)





This affidavit is sworn before me by  
Shri. ....Anil Prasad Ranakoti.....  
who is known to me .....  
at Dehradun on .....12/12/18.....

KM. URMILA BHATIA  
Advocate & NOTARY, Dehradun.

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