

Before

UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

In the Matter of: Determination of charges applicable on the customers seeking open access to intra State transmission and/or distribution system in accordance with Uttarakhand Electricity Regulatory Commission (Terms and Conditions of Intra State Open Access) Regulations, 2010.

Coram

Shri V J Talwar Chairman

Shri Anand Kumar Member

Date of Order: 29th November 2010

ORDER

In the matter of Uttarakhand Electricity Regulatory Commission (Terms and Conditions of Intra State Open Access) Regulations, 2010 (regulations) to be notified in the Government Gazette and shall be applicable thereafter. These regulations specify various charges applicable on the customers seeking open access to intra State transmission and/or distribution system based on the category/nature of open access these customers come under in accordance with the regulations.

2. In accordance with the methodology provided in the regulations, the Commission vide this Order stipulate rate of these charges for FY 2010-11 (applicable upto 31st March 2011) and FY 2011-12 (applicable upto 31st March 2012) based on the Tariff Orders dated 21.10.2009 and 10.04.2010 issued by the Commission for the financial

year 2009-10 and 2010-11 respectively. Tariff Orders for ensuing years shall include these charges applicable to open access customers for next year.

3. (A) Rate of Charge applicable for the FY 2010-11 shall be:

Description	Rs./MW-day
(a) Transmission charge	1730.82
(b) Wheeling charge	8200.23*

*"Embedded open access consumers" shall not pay the wheeling charge as above who shall otherwise pay net wheeling charges calculated in accordance with the methodology specified in the regulations and the same works out to Rs. 967.35/MW-day for HT industry consumers and Rs. 7542.69/MW-day for Non Domestic consumers.

- (B) Rate of Charge applicable for the FY 2011-12 shall be:

Description	Rs./MW-day
(a) Transmission charge	2322.83
(b) Wheeling charge	9561.87*

*"Embedded open access consumers" shall not pay the wheeling charge as above who shall otherwise pay net wheeling charges calculated in accordance with the methodology specified in the regulations and the same works out to Rs. 2329.00/MW-day for HT industry consumers and Rs. 8904.34/MW-day for Non Domestic consumers.

4. However, in case augmentation of transmission system is required for giving long term access then such long term customer shall, in addition to transmission charges as per Rate of charge provided in Para 3 above, also bear the transmission charges for such augmentation works. These charges shall be determined by the Commission on Rs/MW-day basis after scrutiny of the annual revenue requirements for the said work including its capital cost, based on the proposal of the STU/transmission licensee, on case to case basis. With regard to sharing of these transmission charges for the said works, the Commission shall take a decision, taking into account the beneficiaries of the work and its usage, at the time of scrutiny of PTCUL's ARR for the ensuing year

for intra-State system. However, till such time the Commission issues tariff order for the ensuing year, the long term access customer for whom these augmentation works were carried shall be liable to pay these additional transmission charges.

5. The transmission losses, for intra-State transmission system, applicable to open access customers for FY 2010-11 and FY 2011-12 shall be 1.86% as considered by the Commission in the Tariff Order for UPCL for FY 2009-10 and FY 2010-11.
6. The distribution losses applicable to open access customers for FY 2010-11 shall be 15% as considered by the Commission in the Tariff Order for UPCL for FY 2009-10 and FY 2010-11 for HT consumers based on the methodology provided in the GOU policy direction for allocation of power purchase cost among the various categories of consumers subject to decision by the Hon'ble APTEL on the appeals filed in the tribunal against both these Tariff Orders. However, in case these appeals are allowed by the tribunal and Commission is directed to re-determine the tariff on overall average power purchase cost, the distribution losses will be based on the allocation of average power purchase cost without considering the policy directions. Accordingly, pooled average system distribution losses i.e. 20.32% and 19.00% considered in respective Tariff Orders for FY 2009-10 and FY 2010-11 shall then be applicable to open access customers for FY 2010-11 and FY 2011-12 respectively.
7. Cross subsidy surcharge applicable, in accordance with the regulations, to open access customers for FY 2010-11 and FY 2011-12 have been determined as below:

	2010-11	2011-12
Cross subsidy surcharge [§]	Rs. 0.38 / kWh	Rs. 0.50 / kWh

[§]As discussed in para 6 above, in case the Tariff orders for the FY 2009-10 and 2010-11 are upheld by the tribunal, there shall not be any cross subsidy surcharge applicable to open access customers.

Sd/-

(Anand Kumar)
Member

Sd/-

(V J Talwar)
Chairman