

Before

UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

Petition No. 23 of 2015

In the matter of:

Application seeking approval of the Fuel Charge Adjustment (FCA) to be charged from the consumers for the period from 01.10.2015 to 31.12.2015.

In the matter of:

Uttarakhand Power Corporation Ltd.

... Petitioner

CORAM

Shri Subhash Kumar Chairman

Shri C.S. Sharma Member

Date of Hearing: November 17, 2015

Date of Order: January 06, 2016

The Order relates to the Petition dated 29.10.2015 filed by Uttarakhand Power Corporation Ltd. (hereinafter referred to as "the Petitioner" or "UPCL" or "Licensee") under Section 86(1)(a) and Section 62(4) of the Electricity Act, 2003 and Regulation 83(4) of UERC (Terms and conditions for Determination of Tariff) Regulations, 2011 seeking approval of the Fuel Charge Adjustment (FCA) to be charged from the consumers during the period from 01.10.2015 to 31.12.2015.

1. Background

- 1.1 The Licensee vide its Petition dated 29.10.2015 while referring to UERC (Terms and conditions for Determination of Tariff) Regulations, 2011 (hereinafter referred to as "MYT Regulations 2011") submitted that Regulation 83 provides for imposition of Fuel Charge Adjustment (FCA) during any quarter of the year if the variable fuel cost during the previous quarter of the year was higher than the approved variable fuel cost for the same period.

1.2 UPCL vide its Petition sought the post-facto approval of the Commission for charging of FCA on account of variation of actual rate of power purchase vis-a-vis the approved rate of power purchase for the second quarter of FY 2015-16. In this regard, UPCL vide its O.M. No. 4743/UPCL/ RM dated 23.10.2015 issued the rate of FCA to be recovered from different consumer categories during the period from October, 2015 to December, 2015.

1.3 UPCL submitted that for computation of correct values of energy received at State periphery, in compliance to the Commission's direction issued vide Order dated 21.09.2015, Inter-State losses were considered as per the detail provided by SLDC. UPCL submitted the following station-wise details of FCA for the period from July, 2015 to September, 2015:

S. No	Name of Plant	Approved Variable Charges (Rs./kWh)	Gross Energy as per REA/Bills	Inter-State Losses as per SLDC	Actual Variable Charges			Excess of Actual Variable Charges (Rs. Cr.)
					Energy at State Periphery (MU)	Variable Charges (Rs.Cr.)	Rate (Rs./kWh)	
<i>i</i>	<i>ii</i>	<i>iii</i>	<i>iv</i>	<i>v</i>	$vi=iv*(1-v)$	<i>vii</i>	$viii=vii/vi$	$ix=(viii-iii)*vi$
1	Singrauli	1.34	186.75	4.58%	178.20	25.97	1.46	2.05
2	F G Unchahar-I	2.52	58.48	3.70%	56.32	16.65	2.96	2.44
3	F G Unchahar-2	2.50	30.68	3.73%	29.53	8.71	2.95	1.32
4	F G Unchahar-3	2.50	24.77	3.72%	23.85	7.05	2.96	1.09
5	N C T Dadri:2	4.15	8.12	2.91%	7.88	2.98	3.78	-0.29
6	Rihand-1 STPS	1.82	74.99	4.55%	71.58	13.64	1.91	0.65
7	Rihand-2 STPS	1.90	64.43	4.48%	61.54	12.26	1.99	0.59
8	Rihand-3 STPS	1.89	41.60	4.64%	39.67	7.56	1.90	0.04
9	Kahalgaon-II	2.65	46.69	3.39%	45.11	12.33	2.73	0.39
10	Jhajjar Aravali	4.62	5.45	2.71%	5.30	2.20	4.15	-0.25
11	Anta Gas	3.51	9.21	4.18%	8.83	3.13	3.54	0.03
12	Auraiya Gas	4.52	10.32	3.74%	9.93	4.25	4.28	-0.24
13	Dadri Gas	4.23	24.09	2.91%	23.39	9.75	4.17	-0.13
14	NTPC-Barh	2.20						0.00
Total			585.59	4.18%	561.14	126.49	2.25	7.71

1.4 For the period from April, 2015 to June, 2015, UPCL also submitted the following revised computation of FCA based on inter-state losses as per details provided by SLDC:

S. No	Name of Plant	Approved Variable Charges (Rs./kWh)	Gross Billed Energy as per UERC Order dated 21-09-2015	Inter - State Losses as per SLDC	Actual Variable Charges			Excess of Actual Variable Charges (Rs. Cr.)
					Energy at State Periphery (MU)	Variable Charges (Rs.Cr.)	Rate (Rs./kWh)	
<i>i</i>	<i>ii</i>	<i>iii</i>	<i>iv</i>	<i>v</i>	$vi = iv*(1-v)$	<i>vii</i>	$viii=vii/vi$	$ix= (viii-iii)*vi$
1	Singrauli	1.342	186.43	3.73%	179.48	24.37	1.36	0.28
2	F G Unchahar-I	2.524	71.58	3.74%	68.90	21.86	3.17	4.47
3	F G Unchahar-2	2.503	36.05	3.74%	34.70	11.01	3.17	2.32
4	F G Unchahar-3	2.499	14.41	3.64%	13.89	4.31	3.10	0.84
5	N C T Dadri:2	4.150	6.36	3.15%	6.16	2.32	3.77	-0.24
6	Rihand-1 STPS	1.815	59.70	3.78%	57.44	10.65	1.85	0.22
7	Rihand-2 STPS	1.895	65.72	3.71%	63.28	11.71	1.85	-0.28
8	Rihand-3 STPS	1.894	79.58	3.74%	76.60	14.01	1.83	-0.50
9	Kahalgaoon-II	2.647	56.42	2.77%	54.86	12.82	2.34	-1.70
10	Jhajjar Aravali	4.621	1.91	3.08%	1.85	0.84	4.54	-0.02
11	Anta Gas	3.506	16.23	3.66%	15.64	5.35	3.42	-0.13
12	Auraiya Gas	4.520	22.20	3.75%	21.37	9.29	4.35	-0.37
13	Dadri Gas	4.226	33.88	3.17%	32.81	13.02	3.97	-0.84
14	NTPC-Barh	2.200	0.00		0.00	0.00		0.00
Total			650.470	3.61%	626.97	141.56	2.26	4.06

1.5 UPCL submitted that since the Commission did not approve the recovery of the FCA for the quarter ending June, 2015, hence, it is claiming Rs. 4.69 Crore for the said period as already approved by the Commission. The Licensee also claimed under-recovery of Rs. 2.76 Crore in respect of last quarter of FY 2014-15. Accordingly, total FCA recoverable during October, 2015 to December, 2015 as claimed by the Petitioner is as follows:

Under Recovery approved against FCA of last quarter of FY 2014-15	Rs. 2.76 Cr.
Approved FCA for the first quarter of FY 2015-16 to be recovered in the third quarter	Rs. 4.69 Cr.
FCA for the second quarter	Rs. 7.71 Cr.
Total	Rs. 15.16 Cr.

1.6 UPCL has submitted that the sales data available at Corporate Office is for the period upto July, 2015. Therefore, it estimated the sales for the third quarter of FY 2015-16 on the basis of approved power purchases and losses by the Commission in accordance with the Tariff Order dated 11.04.2015. The estimated sales for the third quarter of FY 2015-16 as submitted by UPCL is as follows:

Total Sales approved for FY 2015-16 (10421.94 MU) x power purchase approved for the third quarter of FY 2015-16 (3113.87 MU) / Total power purchases approved for FY 2015-16 (12775.93MU) = 2540.13 MU.

- 1.7 UPCL, in its Petition, has worked out the average rate of FCA of Rs. 0.06/kWh (Rs. 15.16 Crore/2540.13 MU).
- 1.8 UPCL submitted that for computation of category wise FCA, it has considered the ABR of the consumer categories as approved by the Commission in the Tariff Order for FY 2015-16. However, in respect of consumers having kVAh tariff, power factor of 0.95 has been considered by it for conversion of kWh rate of FCA into kVAh rate of FCA. Further, in respect of unmetered supply, the rate of charge of the category as approved by the Commission in the Tariff Order for FY 2014-15 has been considered by UPCL as the ABR of that category. Category wise rate of FCA proposed to be recovered during October-December, 2015 by UPCL is enclosed as **Annexure-I**.
- 1.9 The Commission vide its Order dated 17.11.2015 admitted the Petition.

2. Commission's views and decision

2.1 Section 62(4) of the Electricity Act, 2003 stipulates as follows:

"No tariff or part of any tariff may ordinarily be amended, more frequently than once in any financial year, except in respect of any changes expressly permitted under the terms of any fuel surcharge formula as may be specified."

2.2 Regulation 83 of the MYT Regulations, 2011 specifies as under:

"83. Fuel Charge Adjustment (FCA)

(1) The FCA charge shall be applicable on the entire sale of the Distribution Licensee without any exemption to any consumer.

(2) The FCA charge shall be computed and charged on the basis of actual variation in fuel costs relating to power generated from own generation stations and power procured during any month subsequent to such costs being incurred, in accordance with these Regulations, and shall not be computed on the basis of estimated or expected variations in fuel costs.

(3) The FCA charge for the quarter shall be computed within 15 days of quarter end and shall be charged for the quarter from the first month of second quarter itself, without prior approval of the Commission and under or over recovery shall be carried forward to the next quarter.

(4) The Distribution Licensee shall submit the details of incremental fuel cost incurred and to be charged to all the consumers for the entire quarter, along with the detailed computations and supporting documents as may be required for verification by the Commission within 30 days of the end of quarter for post facto approval of the Commission.

(5) The Commission shall examine the FCA computations and approve the same with modifications,

if required before the end of second quarter. Any variation in FCA charged by the Distribution Licensee and FCA approved by the Commission will be adjusted in subsequent quarter's FCA computations.

(6) In case the Distribution Licensee is found guilty of charging unjustified FCA charge to the consumers on regular basis, the Commission shall adjust the unjustified charges along with interest on the same...."

2.3 In accordance with the above provisions of the Act and Regulation 83(3) of the MYT Regulations, 2011, the distribution licensee is entitled to compute FCA for the quarter and charge the same from the consumer from the first month of next quarter itself, without seeking prior approval from the Commission. The provision of claiming FCA has been made so that the licensee is able to recover the shortfall in the variable component of the cost of power purchased by the licensee in a quarter vis-à-vis that approved by the Commission for the period, which otherwise, would get accumulated till the truing up of expenses for the financial year is carried out by the Commission after the statement of accounts are available, which usually have a lag of 1-2 years and hence, such accumulated gaps for a substantial period has a carrying cost which could affect the financial health of the distribution licensee and in turn would result in adversely affecting the quality of supply. Any revenue gaps including the gap in power purchase expenses, on account of truing up are to be borne by the consumers. Allowance of FCA, atleast at the end of each quarter, to some extent minimizes the impact of such gaps on the licensee's operations.

2.4 Regulation 83(5) reproduced above specifies that any variation in FCA charged by the Distribution Licensee and FCA approved by the Commission will be adjusted in subsequent quarter's FCA computations. Accordingly, the Commission has analysed the details of the power purchased and monthly bills raised on UPCL by the Central Sector Thermal generating stations where FCA is attracted for second quarter of FY 2015-16. Regulation 83(2) reproduced above, specifies that the FCA charge shall be computed and charged on the basis of actual variation in power purchase cost on account of increase in cost of fuel during any month.

2.5 In the absence of details of actual losses on energy supplied from relevant power generating stations, the Commission in earlier Orders on approval of FCA had considered normative 4% transmission losses to arrive at energy at the State periphery. The

Commission is of the view that normative losses of 4% is being considered for the purpose of estimation of energy at State periphery and fixation of variable charges in respect of central generating stations during the determination of ARR, however, for computation of AFC based on actual variable charges, in accordance with monthly energy bills, actual inter-state losses should be considered. Accordingly, the Commission vide its Order dated 21.09.2015 had decided to compute energy at State periphery based on actual losses. Relevant extract of the aforesaid Order is reproduced as below:

“11. The Commission also orders that henceforth for all filings of FCA, correct values of energy received at State periphery needs to be worked out. The same should also be got vetted by the State Load Despatch Centre.”

2.6 Accordingly, in deviation to earlier practice of computing the energy at State periphery, instead of considering the normative transmission losses of 4%, the Commission has considered inter-state losses as per the details provided by SLDC. The Commission has determined the energy at State periphery in respect of each generating station attracting FCA by applying inter-state losses on energy billed. Based on the variable charges as reflected in monthly energy bills, rate of variable charges have been determined and then variation in actual variable charges vis-a-vis approved variable charges computed for each such generating stations has been calculated. Based on the above, the amount of FCA for the quarter ending September, 2015 has been worked out as given in the Table below:

Table 2.1: FCA for the Second quarter (July- September, 2015) approved by the Commission

S. No	Power Stations	Billed Energy (MUs)	Actual Variable Charges Billed (Rs. Crore)	Energy at State Periphery (MUs)	Actual Rate of Variable Charges at State Periphery (Rs./kWh)	Approved Variable Charges (Rs./kWh)	FCA Recoverable (Rs. Crore)
1	Singrauli	186.75	26.93	178.20	1.51	1.34	3.01
2	F G Unchahar-1	58.46	16.48	56.30	2.93	2.52	2.27
3	F G Unchahar-2	30.67	8.66	29.53	2.93	2.50	1.27
4	F G Unchahar-3	24.77	6.99	23.85	2.93	2.50	1.03
5	N C T Dadri:2	8.12	3.02	7.88	3.83	4.15	-0.25
6	Rihand-1 STPS	74.99	13.94	71.58	1.95	1.82	0.95
7	Rihand-2 STPS	64.43	12.51	61.54	2.03	1.90	0.85
8	Rihand-3 STPS	41.62	7.72	39.69	1.94	1.89	0.20
9	Kahalgaoon-II	46.69	12.31	45.11	2.73	2.65	0.37
10	Jhajjar Aravali	5.45	2.20	5.30	4.15	4.62	-0.25
11	Anta Gas	9.21	3.13	8.83	3.54	3.51	0.03
12	Auraiya Gas	10.32	4.25	9.93	4.28	4.52	-0.23
13	Dadri Gas	24.09	9.75	23.39	4.17	4.23	-0.13
14	NTPC-Barh	0.00	-	-	-	2.20	-
Total		585.58	127.89	561.13	-	-	9.12

2.7 Similarly, the revised amount of FCA for the quarter ending June, 2015 has been worked out as given in the Table below:

Table 2.2: FCA for the First quarter (April-June, 2015) approved by the Commission

S. No	Power Stations	Billed Energy (MUs)	Actual Variable Charges Billed (Rs. Crore)	Energy at State Periphery (MUs)	Actual Rate of Variable Charges at State Periphery (Rs./kWh)	Approved Variable Charges (Rs./kWh)	FCA Recoverable (Rs. Crore)
1	Singrauli	186.43	24.37	179.47	1.36	1.34	0.28
2	F G Unchahar-1	71.58	21.86	68.90	3.17	2.52	4.47
3	F G Unchahar-2	36.05	11.01	34.70	3.17	2.50	2.32
4	F G Unchahar-3	14.41	4.31	13.88	3.11	2.50	0.84
5	N C T Dadri:2	6.36	2.32	6.16	3.76	4.15	-0.24
6	Rihand-1 STPS	59.70	10.65	57.44	1.85	1.82	0.22
7	Rihand-2 STPS	65.72	11.71	63.28	1.85	1.90	-0.28
8	Rihand-3 STPS	79.58	14.01	76.61	1.83	1.89	-0.50
9	Kahalgaon-II	56.42	12.82	54.86	2.34	2.65	-1.70
10	Jhajjar Aravali	1.91	0.84	1.85	4.53	4.62	-0.02
11	Anta Gas	16.23	5.35	15.63	3.42	3.51	-0.13
12	Auraiya Gas	22.20	9.29	21.37	4.35	4.52	-0.37
13	Dadri Gas	33.88	13.02	32.80	3.97	4.23	-0.84
14	NTPC-Barh	0.00	-	-	-	2.20	-
Total		650.47	141.56	626.95	-	-	4.07

2.8 On UPCL's request and considering the fact that recoverable FCA of Rs. 4.69 Crore (now revised to Rs 4.068 Crore) in respect of first quarter of FY 2015-16 was relatively small as compared to overall ARR for FY 2015-16, the Commission had vide its Order dated 21.09.2015 deferred the recovery of the same for the third quarter of FY 2015-16. Further, under-recovery of FCA of Rs. 2.76 Crore in respect of last quarter of FY 2014-15 is also being allowed to be recovered in third quarter of FY 2015-16. Accordingly, total FCA of Rs. 15.95 Crore is being allowed to be recovered during October-December, 2015.

2.9 For the purpose of computation of the rate of FCA to be charged from consumers, the Commission has considered the power purchase approved in the Tariff Order for FY 2015-16 for the third quarter of FY 2015-16. The Commission has also considered the fact that the total sales approved by it for FY 2015-16 are about 81.58% of the approved power purchases. Hence, in line with the above, the Commission based on the approved power purchase of 3113.87 MU for the third quarter of FY 2015-16, i.e. for October-December, 2015 has worked out the sales of 2540.13 MU for the same quarter which is also the approach adopted by UPCL in its Petition. Accordingly, the rate of FCA to be recovered during third quarter works out to Rs. 0.063/kWh. Based on the average

billing rate of Rs. 4.41/kWh approved in the Tariff Order for FY 2015-16 and as discussed above, the Commission has approved the consumer-category wise rate of FCA as enclosed at **Annexure-II**.

2.10 The Petitioner is hereby authorised to recover the FCA amount to the extent mentioned above by levying FCA on various consumer categories at the rates indicated in Annexure-II during the third quarter of FY 2015-16.

2.11 It is apparent that Petitioner has raised FCA bills in accordance with its O.M. dated 23.10.2015. Apparently the rate of FCA calculated and charged by UPCL for such consumer categories is lower than the rate of FCA being approved by the Commission vide this Order. Hence, UPCL can raise the FCA charges in accordance with the rates determined by the Commission in this Order in the subsequent bills.

2.12 Regulation 83(5) of the MYT Regulations specifies as under:

“(5.) The Commission shall examine the FCA computations and approve the same with modifications, if required before the end of second quarter. Any variation in FCA charged by the Distribution Licensee and FCA approved by the Commission will be adjusted in subsequent quarter’s FCA computations.”

Accordingly, UPCL is hereby allowed to adjust the amount charged lesser than that of the FCA rate approved by the Commission for such consumer categories, in the FCA computation for the subsequent quarters. UPCL is, directed to maintain a separate record for such recoveries and submit the details of the quarter wise FCA recovered vis-à-vis FCA allowed by the Commission within twenty days of the end of quarter.

2.13 The Commission vide its Order dated 21.09.2015 had also directed UPCL for submission of details of FCA recovered in respect of FY 2014-15, however, UPCL has not submitted any such detail in this regard. Hence, UPCL is once again directed to submit the above mentioned details within 15 days of the Order.

2.14 Ordered accordingly.

(C.S. Sharma)
Member

(Subhash Kumar)
Chairman

Category-wise FCA proposed to be charged during the third quarter of FY 2015-16

S. No.	Category	Rate of FCA
1	Domestic (RTS -1)	
1.1	Lifeline Consumers	Rs. 0.03/ Kwh
1.2	Other Consumers	Rs. 0.05/ Kwh
1.3	Single Point Bulk Supply	Rs. 0.05/ Kwh
2	Snowbound Area (RTS - 1A)	
2.1	Domestic	Rs. 0.03/ Kwh
c2.2	Non-Domestic (Upto 1 kW)	Rs. 0.03/ Kwh
2.3	Non-Domestic (1 kW to 4 kW)	Rs. 0.03/ Kwh
2.4	Non-Domestic (above 4 kW)	Rs. 0.05/ Kwh
3	Non- Domestic (RTS-2)	
3.1	Government/Municipal Hospitals (ii) Government/Government aided Educational Institutions (iii) Charitable Institutions registered under the Income Tax Act, 1961 and whose income is exempted from tax under this Act.	
	a. Upto 25 kW	Rs. 0.06/ Kwh
	b. Above 25 kW	Rs. 0.05/ Kwh
3.2	Other Non-Domestic/Commercial Users	
	a. Upto 4 kW and consumption upto 50 units	Rs. 0.06/ Kwh
	b. Upto 25 kW	Rs. 0.07/ Kwh
	c. Above 25 kW	Rs. 0.07/ Kwh
3.3	Single Point Bulk Supply	Rs. 0.07/ Kwh
4	Public Lamps (RTS - 3)	Rs. 0.06/ Kwh
5	Private Tubewell/Pump Sets (RTS -4)	Rs. 0.02/ Kwh
5 A	Agriculture Allied Activities (RTS - 4A)	Rs. 0.03/ Kwh
6	Government Irrigation System (RTS-5)	
6.1	Upto 75 Kw	Rs. 0.06/ Kwh
6.2	Above 75 Kw	Rs. 0.06/ Kwh
7	Public Water Works (RTS -6)	Rs. 0.05/ Kwh
8	Industrial Consumers (RTS-7)	
8.1	LT Industries upto 100 BHP/75 kW/88 kVA	
	a. Upto 25 kW	Rs. 0.06/ Kwh
	b. Above 25 kW and Upto 75 kW	Rs. 0.06/ Kwh
8.2	HT Industries above 100 BHP/75 kW/88 kVA	
	a. Contracted Load above 75 kW and upto 1000 kVA	
	Load factor upto 40%	Rs. 0.06/ Kwh
	Load factor above 40%	Rs. 0.06/ Kwh
	b. Contracted Load More than 1000 kVA	
	Load factor upto 40%	Rs. 0.06/ Kwh
	Load factor above 40%	Rs. 0.06/ Kwh
9	Mixed Load (RTS-8)	Rs. 0.06/ Kwh
10	Railway Traction (RTS-9)	Rs. 0.06/ Kwh
11	Temporary Supply (RTS-10)	
11.1	Illumination & Public Address and ceremonies for load upto 15 kW	Rs. 15.49/ day
11.2	Temporary shops setup during festivals/melas having load upto 2 kW	Rs. 1.03/ day
11.3	Other temporary shops/Jhuggi/Jhopris for load upto 1kW (Rural)	Rs. 1.42/month
11.4	Other temporary shops/Jhuggi/Jhopris for load upto 1kW (Urban)	Rs. 2.84/month
11.5	Temporary Supply for other purposes	Corresponding FCA in appropriate schedule plus 25%.

Approved Rate of FCA to be charged on consumers during the third quarter of FY 2015-16

S. No.	Category	Rate of FCA
1	Domestic (RTS -1)	
1.1	Lifeline Consumers	Rs. 0.03/ Kwh
1.2	Other Consumers	Rs. 0.05/ Kwh
1.3	Single Point Bulk Supply	Rs. 0.05/ Kwh
2	Snowbound Area (RTS - 1A)	
2.1	Domestic	Rs. 0.03/ Kwh
2.2	Non-Domestic (Upto 1 kW)	Rs. 0.03/ Kwh
2.3	Non-Domestic (1 kW to 4 kW)	Rs. 0.04/ Kwh
2.4	Non-Domestic (above 4 kW)	Rs. 0.05/ Kwh
3	Non-Domestic (RTS-2)	
3.1	Government/Municipal Hospitals (ii) Government/Government aided Educational Institutions (iii) Charitable Institutions registered under the Income Tax Act, 1961 and whose income is exempted from tax under this Act.	
	a. Upto 25 kW	Rs. 0.06/ Kwh
	b. Above 25 kW	Rs. 0.06/ Kvah
3.2	Other Non-Domestic/Commercial Users	
	a. Upto 4 kW and consumption upto 50 units	Rs. 0.07/ Kwh
	b. Upto 25 kW	Rs. 0.08/ Kwh
	c. Above 25 kW	Rs. 0.07/ Kvah
3.3	Single Point Bulk Supply	Rs. 0.07/ Kvah
4	Public Lamps (RTS - 3)	
5	Private Tubewell/Pump Sets (RTS -4)	Rs. 0.02/ Kvah
5 A	Agriculture Allied Activities (RTS - 4A)	Rs. 0.03/ Kwh
6	Government Irrigation System (RTS-5)	
6.1	Upto 75 Kw	Rs. 0.06/ Kwh
6.2	Above 75 Kw	Rs. 0.06/ Kvah
7	Public Water Works (RTS -6)	Rs. 0.06/ Kvah
8	Industrial Consumers (RTS-7)	
8.1	LT Industries upto 100 BHP/75 kW/88 kVA	
	a. Upto 25 kW	Rs. 0.07/ Kwh
	b. Above 25 kW and Upto 75 kW	Rs. 0.07/ Kvah
8.2	HT Industries above 100 BHP/75 kW/88 kVA	
	a. Contracted Load above 75 kW and upto 1000 kVA	
	Load factor upto 40%	Rs. 0.07/ Kvah
	Load factor above 40%	Rs. 0.07/ Kvah
	b. Contracted Load More than 1000 kVA	
	Load factor upto 40%	Rs. 0.06/ Kvah
	Load factor above 40%	Rs. 0.06/ Kvah
9	Mixed Load (RTS-8)	Rs. 0.06/ Kwh
10	Railway Traction (RTS-9)	Rs. 0.07/ Kvah
11	Temporary Supply (RTS-10)	
11.1	Illumination & Public Address and ceremonies for load upto 15 kW	Rs. 17.08/ day
11.2	Temporary shops setup during festivals/melas having load upto 2 kW	Rs. 1.14/ day
11.3	Other temporary shops/Jhuggi/Jhopris for load upto 1kW (Rural)	Rs. 1.57/month
11.4	Other temporary shops/Jhuggi/Jhopris for load upto 1kW (Urabn)	Rs. 3.13/month
11.5	Temporary Supply for other purposes	Corresponding FCA in appropriate schedule plus 25%.