



Uttarakhand Electricity Regulatory Commission

'Vidyut Niyamak Bhawan',
Near ISBT, PO- Majra, Dehradun-248171

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No. UERC/6/TF-286/15-16/2016/ 1662

Date 23-Feb., 2016

To,

Managing Director,
Power Transmission Corporation of Uttarakhand Ltd.,
Vidyut Bhawan, Near I.S.B.T. Crossing,
Saharanpur Road, Majra,
Dehradun-248002

Sub.: Power Transmission Corporation of Uttarakhand Limited's Petition for True up for FY 2014-15, Annual Performance Review for FY 2015-16 and Multi Year Tariff for the Control Period FY 2016-17 to FY 2018-19.

Sir,

This is with reference to your Petition on the above-mentioned subject. In this regard, additional deficiencies/shortcomings have been observed which are enclosed as Annexure-A. You are required to submit the point-wise replies duly quoting titles/sub-titles and Sl. No. identical with the deficiencies referred to in enclosed Annexure-A. You are also required to submit your reply on the same latest by 09.02.2016 in seven copies alongwith the soft copy of the reply accompanied with an affidavit.

Encl. as above

Yours sincerely,

(Neeraj Sati)
Secretary

o/c

Power Transmission Corporation of Uttarakhand Ltd. (PTCUL) MYT Petition for the Control Period from FY 2016-17 to FY 2018-19 in accordance with UERC (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2015

Additional Information requirement for analysis of the Petition

1. PTCUL has claimed capitalisation for FY 2014-15. However, Electrical Inspector's Certificates for the following works/projects have not been submitted:
 - a. Construction of 33 kV Bay at 220/132/33 kV S/s, Pantnagar & Haridwar on turnkey basis.
 - b. Augmentation of transformer capacity at SIDCUL (Haridwar) from 2*100 to 2*160 MVA.
 - c. 12.5 MVA T/F at Purkul.
 - d. 20 MVA Transformer replaced at 132 kV S/s Ramnagar.
 - e. Extension of switchyard at 132 kV S/s Jaspur.
 - f. Supply & erection of SF-6 Circuit Breaker at 400 kV O&M Rishikesh.
 - g. Installation of 132/66 kV 20 MVA Transformer at Srinagar.
 - h. Augmentation of 220 kV S/s Roorkee.
 - i. 220 kV S/s Dehradun (Jhajhra) (Additional capitalisation).

PTCUL is required to submit Electrical Inspector's Certificates for the above mentioned works/projects failing which the capitalisation of the same would not be considered. Further, in case of non submission/non-applicability of the certificate for the above works/projects, Petitioner is required to submit the reason for the same.

2. Petitioner is required to submit the Sanction letter and Investment approval for PFC-09303012.
3. Petitioner is required to submit the details of the projects under REC-II in line with the exercise done in respect of REC-Old and NABARD Schemes in the workable Excel Format as enclosed in **Annexure-1**.

4. As per the submission dated 20.01.2016, regarding GFA addition of Rs. 238.13 Crore during FY 2015-16, Petitioner has submitted that certain percent of the work has been completed however, no expenditure has been shown under the head of expenditure and vice versa. In most of the cases, Petitioner has submitted incomplete details, few illustrations for the same has been mentioned below:

S. No	Project name	Capital Expenditure as on 30.11.2015 or latest available	% of Completion as on 30.11.2015 or latest available
1	Construction of LILO of 132 kV Purkul-Dhalipur Line at 220 kV S/s Dehradun	-	55%
2	LILO of 132 kV Kulhal-Majra Line at 220 kV S/s Dehradun	-	95%
3	Increasing capacity of 132 kV S/s Kathgodam (Haldwani) form 40 MVA to 80 MVA	302.56	-
4	Increasing capacity of 132 kV S/s Bhowali form 30 MVA to 50 MVA	246.04	-

Accordingly, Petitioner is required to resubmit the complete details for the period FY 2015-16 (till January 2016) in the enclosed **Annexure-2** alongwith Electrical Inspector Certificates for the works/projects which have been capitalised in FY 2015-16.

P.V. DETAIL OF REC-II FUNDED PROJECTS (SUPPLY & ERECTION WORKS)

Sl. No.	Project Detail	Equip/ Line Detail		As Per Agreement		As Per Actual		PV Paid upto Dt. of Comp. As Per Contract (Rs. in Crore)		Total PV Paid (Rs. in Crore)		Remarks	Reasons of Delay	
				Start Date	Completion Date	Start Date	Completion Date	Supply	Erection	Supply	Erection			
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	Sub Total													
	Grand Total													

S. N.	Name of Project	Name of scheme	Proposed cost of project	Approved project cost	Investment Approval date ¹	Capital Expenditure as on 31.01.2016 (Rs. in Crore)	Capitalization as on 31.01.2016 (Rs. in Crore)	Date of completion		Physical progress			Remarks
								Original proposed	Revised proposed	Designed no. of tower/length of line etc.	Actual no. of tower/length of line etc. till 31.01.2016 or latest available	% of Completion as on 31.01.2016 or latest available	(If works pending for approval, give details thereof)
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2													
3													
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n													

¹ In case investment proposal has not been approved by the Commission till date submit status of the same.