



Uttarakhand Electricity Regulatory Commission

'Vidyut Niyamak Bhawan',

Near ISBT, PO- Majra, Dehradun-248171

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No. UERC/6/TF-291/15-16/2015/ 1381

Date: 10-Dec, 2015

To,

Managing Director
UJVN Ltd.,
"Ujjwal", Maharani Bagh,
GMS Road, Dehradun -248006

Sub: Filing of Petition for approval of Business Plan for second control period for FY 2016-17 to FY 2018-19.

Sir,

This is with reference to your petition dated 30.11.2015 on the above mentioned subject. In this regard, certain deficiencies/shortcomings have been observed which are enclosed as Annexure-A. You are required to submit the point-wise replies duly quoting titles/sub-titles and Sl. No. identical with the deficiencies referred to in enclosed Annexure-A. You are required to submit your reply on the same latest by 16.12.2015 in seven copies alongwith the soft copy of the reply accompanied with an affidavit so that your application may be put up before the Commission for admission.

Yours sincerely,

Encl: As above

(Neeraj Sati)
Secretary

o/c

UJVN Ltd.'s Petition for approval of Business Plan for the MYT Control Period FY 2016-17 to FY 2018-19 in accordance with UERC (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2015

Preliminary information required for Admission of the Business Plan Petition

A. General

1. UJVN Ltd. in its Petition on page no. 8 has mentioned that the generation in FY 15 has dipped down by 4.42% as compared to FY 11 level because of the fact that there has been a transfer of SHPs to UREDA by UJVN. In this regard, UJVN Ltd. should submit the list of SHPs transferred to UREDA alongwith effective date of transfer and year wise generation for such stations from FY 2010-11 to FY 2014-15.
2. UJVN Ltd in the list of upcoming generation capacity on page 8 and 9 of the Petition has not mentioned the expected COD of the following stations:
 - Bhilangana IIA
 - Kaldigad
 - Pilangad
 - Sonegad
 - Urgam-I
3. As per Regulation 8(1) (a) (ii), UJVN Ltd has to submit the details of on-going projects that will spill over into the years under review, and new projects (**along with justification**) that will commence in the years under review but may be completed within or beyond the tariff period. UJVN Ltd. should submit Project wise detailed justification towards upcoming generating stations.
4. UJVN Ltd. in Table 21 has provided the list of upcoming SHPs, however, capacity of all the SHPs have not been mentioned. UJVN Ltd. should provide the capacity of such SHPs.
5. UJVN Ltd. in Table 59 has submitted the Station wise PAF trajectory for each year of the Control Period FY 2016-17 to FY 2018-19 and also mentioned a note below the table as "*On the basis of historical trends*". UJVN Ltd. should submit the basis alongwith supporting computations for projecting the trajectory for each Station for the Control Period.

6. UJVN Ltd. should submit preparedness to execute the Capital works proposed and Plan for monitoring the progress of execution of Capex Schemes during MYT Control Period from FY 2016-17 to FY 2018-19 in terms of Orders placed and funds tie-up.

B. Discrepancies to be corrected

7. UJVN Ltd. in its soft copy has submitted the PAF trajectory for its generating stations for the MYT Control Period from FY 2016-17 to FY 2018-19 in Table 59 of the Petition. The PAF trajectory submitted for some of the stations is not matching with the PAF trajectory submitted in Form 2.1 for the respective station as shown in the table below:

Station	FY 2016-17		FY 2017-18		FY 2018-19	
	Table 59	F-2.1	Table 59	F-2.1	Table 59	F-2.1
Khodri	60.24%	60.21%	60.24%	60.21%	60.24%	60.21%
Chilla	70.22%	70.32%	70.22%	70.32%	70.22%	70.32%
Tiloth	61.70%	67.55%	51.84%	67.55%	60.32%	67.55%
MB-II	54.86%	54.88%	54.86%	54.88%	54.86%	54.88%
Dhakrani	61.55%	62.35%	66.68%	67.48%	66.68%	67.48%
Dhalipur	60.94%	61.80%	66.03%	66.89%	66.03%	66.89%
Kulhal	70.09%	70.63%	76.19%	76.73%	76.19%	76.73%
Ramganga	17.08%	16.12%	17.08%	16.12%	17.08%	16.12%

UJVN Ltd. should reconcile the data and maintain consistency at all places in the soft copy and verify the same with details as submitted in the hard copy.

8. UJVN Ltd. has submitted the projections of gross generation from its generating station for the MYT Control Period from FY 2016-17 to FY 2018-19 in Table 61 of the Business Plan. The gross generation figures submitted for some of the stations is not matching with the gross generation figures submitted in Form 1.2 for the respective station's MYT Petition as shown in the table below:

Station	FY 2016-17		FY 2017-18		FY 2018-19	
	Table 61	F-1.2	Table 61	F-1.2	Table 61	F-1.2
Kulhal	144.85	153.91	133.99	153.91	118.24	153.91
Chilla	827.11	841.35	761.53	775.77	803.35	817.59
Tiloth	-	-	-	-	406.00	460.00
MB-II	1209.28	1566.10	1209.28	1566.10	1209.28	1566.10

UJVN Ltd. should reconcile the data and maintain consistency at all places.

9. UJVN Ltd. has submitted the projections of auxiliary consumption from its generating station for the MYT Control Period from FY 2016-17 to FY 2018-19 in Table 61 of the Business plan. The auxiliary consumption submitted for some of the stations is not matching with the auxiliary consumption submitted in Form 1.2 for the respective station's MYT Petition as shown in the table below:

Station	FY 2016-17		FY 2017-18		FY 2018-19	
	Table 61	F-1.2	Table 61	F-1.2	Table 61	F-1.2
Khodri	0.81%	1.00%	0.81%	1.00%	0.81%	1.00%
Chilla	1.60%	1.00%	1.60%	1.00%	1.60%	1.00%
Tiloth	1.59%	1.20%	1.59%	1.20%	1.59%	1.20%
MB-II	0.79%	1.00%	0.79%	1.00%	0.79%	1.00%
Dhakrani	1.21%	2.02%	1.21%	1.86%	1.21%	1.86%
Dhalipur	0.94%	0.70%	0.94%	0.70%	0.94%	0.70%
Kulhal	2.48%	0.70%	2.48%	0.70%	2.48%	0.70%
Ramganga	0.38%	0.70%	0.38%	0.70%	0.38%	0.70%
Khatima	1.29%	0.70%	1.29%	0.70%	1.29%	0.70%

UJVN Ltd. should reconcile the data and maintain consistency at all places. Further, UJVN Ltd. is also required to submit justification for considering auxiliary consumption in deviation to normative auxiliary consumptions specified in the regulations.