



Uttarakhand Electricity Regulatory Commission

'Vidyut Niyamak Bhawan',
Near ISBT, PO- Majra, Dehradun-248171

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No. UERC/6/TF-284/15-16/2015/1359

Date: 08-Dec., 2015

To,

Managing Director,
Uttarakhand Power Corporation Ltd. (UPCL),
Urja Bhawan, Kanwali Road,
Dehradun.

Sub.: Filing of Petition for Business Plan for the Control Period FY 2016-17 to FY 2018-19.

Sir,

This is with reference to your petition dated 30.11.2015 on the above-mentioned subject. In this regard, certain deficiencies/shortcomings have been observed which are enclosed as Annexure-A. You are required to submit the point-wise replies duly quoting titles/sub-titles and S.No. identical with the deficiencies referred to in enclosed Annexure-A. You are required to submit your reply on the same latest by 16.12.2015 in seven copies alongwith the soft copy of the reply accompanied with an affidavit so that your application may be put up before the Commission for admission.

Encl. as above

Yours sincerely,


(Neeraj Sati)
Secretary

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Uttarakhand Power Corporation Limited (UPCL) Petition for Business Plan for the Control Period from FY 2016-17 to FY 2018-19 in accordance with UERC (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2015

Preliminary information required for admission of Petition

A. General

1. At Point no. b) and c) of Para 3.10 of the Business Plan, UPCL have mentioned the details of CAGR from FY 2010-11 to FY 2014-15 and FY 2008-09 to FY 2013-14 respectively. In this regard, UPCL is required to clarify as to which FY have been considered for projection of sales.
2. As regards power purchase proposed from upcoming stations, UPCL should submit whether it has entered into any agreement or signed any MoU for power procurement from these stations along with a copy of such agreement/MoU.
3. UPCL should also submit the expected COD considered by UPCL for each of the upcoming stations.
4. UPCL should submit the economics of the forward and reverse banking projected during the Control Period.
5. UPCL has not mentioned the existing and projected Wires Availability as well as Supply Availability for the Control Period. UPCL should give details of the same.
6. As per Regulation 8(1)(c)(v) of UERC Tariff Regulations, 2015, the Capital Investment Plan submitted by the Distribution Licensee should be in conformity with the perspective plan made by the STU. In this regard, UPCL should confirm that the Capital Investment Plan submitted is in conformity with the perspective plan made by the STU.
7. As per Regulation 8(1)(c)(v) and Regulation 71 of UERC Tariff Regulations, 2015, UPCL should submit financing plan for each scheme proposed along with supporting documents. UPCL should submit the same, including commitment of State Government for equity contribution, if any, and Lender's Commitment.

B. Discrepancies to be corrected

8. In Table 11 on Page 22, UPCL has stated the distribution loss in FY 2014-15 as 18.53%, however, in Table 13 on Page 23, UPCL has considered the distribution loss in FY 2014-15 as 18.79%, and

has proposed loss reduction trajectory, based on this loss level. UPCL should rectify the discrepancy and maintain consistency at all places.

9. At Para 6.75, installation of AMR meters of Rs. 18.4 Crore has been mentioned. However, Table 33 & 57 indicates the same as Rs. 15.64 Crore. UPCL is required to clarify the reasons for such variation.
10. In Table 70, UPCL has stated the highest transformer rating as 5000 kVA instead of 500 kVA. UPCL should rectify the discrepancy and maintain consistency at all places.