



No. 5327

/UPCL/RM/B-17

Dated: 1.6. -12-2015

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

INDEX

IN THE MATTER OF: APPLICATION SEEKING APPROVAL OF BUSINESS PLAN OF THE PETITIONER COMPANY FOR THE CONTROL PERIOD OF THREE FINANCIAL YEARS FROM 01-04-2016 TO 31-03-2019.

AND

IN THE MATTER OF: UTTARAKHAND POWER CORPORATION LIMITED.

.....Petitioner

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(Sumer Singh Yadav)
Managing Director

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

IN THE MATTER OF: APPLICATION SEEKING APPROVAL OF BUSINESS PLAN OF
THE PETITIONER'S COMPANY FOR THE CONTROL PERIOD
OF THREE FINANCIAL YEARS FROM 01-04-2016 TO 31-03-2019

AND

IN THE MATTER OF:UTTARAKHAND POWER CORPORATION LIMITED.

.....Petitioner

This is with reference to Hon'ble Commission's letter no. UERC/6/TF-284/15-16/2015/1359, dated 08-12-2015 vide which the petitioner has been asked to submit the reply to the deficiencies/ shortcomings observed by the Hon'ble Commission in the MYT Petition. The petitioner is directed to submit the reply on the affidavit latest by 16-12-2015. The point wise reply/ information is mentioned herein below and the petitioner most respectfully showeth as follows in the matter:-

A. General

- 1. At Point no. b) and c) of Para 3.10 of the Business Plan, UPCL have mentioned the details of CAGR from FY 2010-11 to FY 2014-15 and FY 2008-09 to FY 2013-14 respectively. In this regard, UPCL is required to clarify as to which FY have been considered for projection of sales.*

Reply:

The Petitioner would like to submit that that the y-o-y increase for each year starting from 2010-11 till FY 2014-15 has been considered.

The para 3.10(c) has some typographical errors, the Petitioner has now rectified the errors and requests the Hon'ble Commission that the same may be read as follows:

“CAGR has been computed for each consumer category for the past 5-year period FY 2009-10 to FY 2014-15, the 4-year period FY 2010-11 to FY 2014-15, the 3-year period FY 2011-12 to FY 2014-15, and the 2-year period FY

2012-13 to FY 2014-15, along with the 1-year growth rate of FY 2013-14 over FY 2014-15.”

2. *As regards power purchase proposed from upcoming stations, UPCL should submit whether it has entered into any agreement or signed any MoU for power procurement from these stations along with a copy of such agreement/MoU.*

Reply:

The PPA’s for the upcoming stations have been attached herewith at **Annexure -1.**

3. *UPCL should also submit the expected COD considered by UPCL for each of the upcoming stations.*

Name of the Project	Capacity (MW)	Expected CoD
IPP's		
Hersil Hydro Limited- Jalandharigad SHP	5.00	Mar-16
Hersil Hydro Limited- Siyangad SHP	5.00	Mar-16
Hersil Hydro Limited-Kakoragad SHP	5.00	Mar-16
Himalaya Hydro Pvt. Ltd.-Supplementary TANGA	5.00	Mar-16
UREDA-Solar Plant (Dehradun)	0.05	Mar-16
Avani Bio Energy Pvt. Ltd. -Avani Bio Energy Pvt. Ltd.	0.12	Mar-16
UREDA-Kanwasharam	0.10	Mar-16
UREDA-Toli	0.05	Mar-16
UREDA-Gulari	0.01	Mar-16
UREDA-Kanolgad	0.10	Mar-16
UREDA-Lathi	0.10	Mar-16
UREDA-Bursol	0.20	Mar-16
UREDA-Milkhet	0.10	Mar-16
UREDA-Kaunchauti	2.00	Mar-16
UREDA-Chirkila	1.50	Mar-16
UREDA-Kulagad	1.20	Mar-16
UREDA-Railagad	3.00	Mar-16
UREDA-Sonprayag	0.50	Mar-16
DLZ Power	0.05	Mar-16
Uttar Bharat Sarju Stage II	12.60	Oct-16
Bhyunder Ganga	24.30	Oct-16
Root Hydrocarbons	2.40	Oct-16
Chamoli- Kaliganga	3.00	Oct-16
Gunsola- Jhala Koti SHP	3.00	Oct-16
Gunsola- Kote Budha Kedar	3.00	Oct-16
Super Hydro- Khirao Ganga	3.00	Oct-16
Aglar Power -Lagrasu	3.00	Oct-17
Aglar Power - Rayat	3.00	Oct-17
Uttar Bharat Sarju Stage I	3.00	Oct-17
Solar Rooftop		
Domestic Generator (Household)	3.86	Dec-15
Non Domestic	30.00	Mar-16
Domestic Generator (Household)	3.14	Mar-16

Name of the Project	Capacity (MW)	Expected CoD
NHPC		
Kishanganga		
Stage I	110	Nov-16
Stage II	110	Nov-16
Stage III	110	Nov-16
NTPC		
Barh STP I		
Stage I	660	Mar-17
Stage II	660	Sep-17
Stage III	660	Mar-18
North Karanpura		
Stage I	660	Aug-18
Stage II	660	Dec-18
Stage III	660	Jun-19
Tanda Thermal II		
Stage I	660	Oct-18
Stage II	660	Oct-19
Ferozgandhi Unchahar Stage IV	500	Jan-17
THDC		
Vishnugad Pipelkoti	444	Dec-19
Tehri Pump Storage	1000	May-18
Meja Urja Nigam Pvt. Ltd.		
Meja Thermal		
Stage I	660	Aug-16
Stage II	660	Feb-17

The expected COD has been taken from various sources like latest CEA reports, PPA signed with the generation companies and as per information made available by the generators.

4. *UPCL should submit the economics of the forward and reverse banking projected during the Control Period.*

Reply:

The Petitioner would like to submit that banking is an instrument for safeguarding the Petitioner or any distribution utility for that matter from the fluctuations in the short term power market. In order to stay distant from these fluctuations, banking is done to keep the utility market neutral. Further, the same is also recommended by the state regulators across the country and the banking cost is by far included in the total power purchase cost.

5. *UPCL has not mentioned the existing and projected Wires Availability as well as Supply Availability for the Control Period. UPCL should give details of the same.*

Reply:

This information on existing and projected wires availability is currently not being maintained by the Petitioner. The Petitioner requests a waiver for the same. Further the Petitioner has already shown the availability of power in the control period in the Petition submitted.

6. *As per Regulation 8(1)(c)(v) of UERC Tariff Regulations, 2015, the Capital Investment Plan submitted by the Distribution Licensee should be in conformity with the perspective plan made by the STU. In this regard, UPCL should confirm that the Capital Investment Plan submitted is in conformity with the perspective plan made by the STU.*

Reply:

The Petitioner has proposed the capex plan for the control period with the objective of achieving anticipated load growth and targeted loss reduction. The deployment of capital investment is proposed under the following benefit centers:

- (i) Growth development plan to meet the load growth,
- (ii) Loss reduction,
- (iii) System reliability
- (iv) Safety improvement and creation of Infrastructure Facilities & other misc.works.

The benefit centers as proposed have been explained in detail as per the Business Plan submitted.

7. *As per Regulation 8(1)(c)(v) and Regulation 71 of UERC Tariff Regulations, 2015, UPCL should submit financing plan for each scheme proposed along with supporting documents. UPCL should submit the same, including commitment of State Government for equity contribution, if any, and Lender's Commitment.*

Reply:

The Petitioner would like to submit that the capital expenditure and financing plan for central schemes which forms a major part of the Capex proposed has already been submitted to the Hon'ble Commission.

For the loan component for remaining capex not falling under any scheme, the Petitioner has assumed that the funding agency would be REC and PFC while the equity contribution would be done by the State Government.

B. Discrepancies to be corrected

8. *In Table 11 on Page 22, UPCL has stated the distribution loss in FY 2014-15 as 18.53%, however, in Table 13 on Page 23, UPCL has considered the distribution loss in FY 2014-15 as 18.79%, and has proposed loss reduction trajectory, based on this loss level. UPCL should rectify the discrepancy and maintain consistency at all places.*

Reply:

The Petitioner would like to clarify that the Distribution loss figures captured in Table 11 of the Business Plan are the actual distribution losses incurred by the Petitioner across years without taking into consideration the recasted sales of Domestic and PTW categories. The loss level of 18.79% is arrived upon after factoring in the recasted sales for FY 2014-15.

9. *At Para 6.75, installation of AMR meters of Rs. 18.4 Crore has been mentioned. However, Table 33 & 57 indicates the same as Rs. 15.64 Crore. UPCL is required to clarify the reasons for such variation.*


Reply:

The Petitioner would like to clarify that the proposed capital expenditure for installation of AMR meters for the three year control period is Rs.15.64 Cr. The petitioner requests the Commission that the figure at para 6.75 may be read as 15.64 Cr.

10. *In Table 70, UPCL has stated the highest transformer rating as 5000 kVA instead of 500 kVA. UPCL should rectify the discrepancy and maintain consistency at all places.*

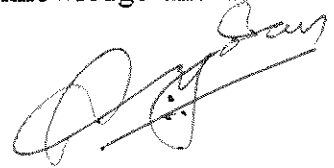
Reply:

The Petitioner requests that the highest transformer rating in Table 70 of the Business Plan may be read as 500kVA instead of 5000 kVA.


(Sumer Singh Yadav)
Managing Director
Uttarakhand Power Corporation Limited

Verification

I, Sumer Singh Yadav S/o Shri Ram Sukh Yadav, aged about 60 years, working as Managing Director – Uttarakhand Power Corporation Limited, VCV Gabar Singh Bhawan, Dehradun do hereby verify that the contents of Paras 1 to 10 are derived from official records, which are true to my personal knowledge and that I have not suppressed any material fact.


(Sumer Singh Yadav)
Managing Director
Uttarakhand Power Corporation Limited

भारतीय गैर न्यायिक

दस
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रु. 10



TEN
RUPEES

Rs. 10

File No.
Case No.

BEFORE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

In the matter of: APPLICATION SEEKING APPROVAL OF BUSINESS PLAN OF THE PETITIONER COMPANY FOR THE CONTROL PERIOD OF THREE FINANCIAL YEARS FROM 01-04-2016 TO 31-03-2019. 573909

And

In the matter of: Uttarakhand Power Corporation Limited.

Petitioner

AFFIDAVIT VERIFYING THE PETITION

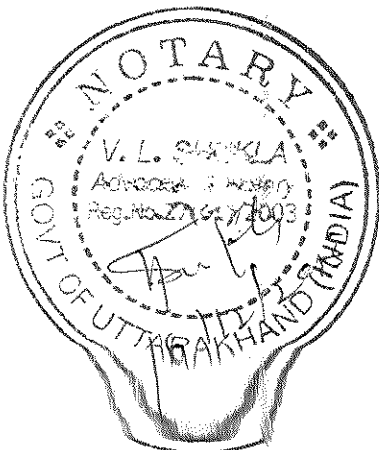
Sumer Singh Yadav, S/o Shri Ram Sukh Yadav, aged about 60 years, working as Managing Director - Uttarakhand Power Corporation Limited, VCV Gabar Singh Bhawan, Dehradun, the deponent named above do hereby solemnly affirm and state on oath as under:

1. That the deponent is the Managing Director of Uttarakhand Power Corporation Limited who is authorized as per resolution of the company dated 27-11-2015 and is acquainted with the facts deposed to below.
2. I, the deponent named above do hereby verify that the contents of the paragraph No-1 of the affidavit and those of the paragraph No-1 to 10 of the accompanying petition are based on the perusal of records which I believe to be true and verify that no part of this affidavit is false and nothing material has been concealed.


Deponent

(Sumer Singh Yadav)
Managing Director

Uttarakhand Power Corporation Limited



I, Anil Prasad Raut, Advocate, do hereby declare that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

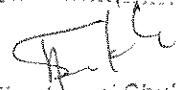
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Advocate
UPRN-9758103

Solemnly affirmed before me on this16th..... day of Dec. 2015.....by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.



This affidavit is sworn before me by
Shri. S.S. Yadav (Notary Public)
who is identified by Shri. A.P. Raut
at Dehradun on 16/12/2015 Ad-


Smt. Vijay Laxmi Shukla
Advocate & Notary, D.Dun



