

**Before**

**UTTARAKHAND ELECTRICITY REGULATORY COMMISSION**

**In the matter of:**

Power Transmission Corporation of Uttarakhand Limited's Petition for True up for FY 2017-18, Annual Performance Review for FY 2018-19 and Multi Year Tariff for the Control Period FY 2019-20 to FY 2021-22.

**AND**

**In the matter of:**

Power Transmission Corporation of Uttarakhand Limited  
Vidyut Bhawan, Saharanpur Road, Majra, Near ISBT,  
Dehradun - 248001, Uttarakhand

.....Petitioner

**Coram**

**Shri Subhash Kumar      Chairman**

**Date of Order: December 17, 2018**

**ORDER**

This order relates to the Petition for True up for FY 2017-18, Annual Performance Review for FY 2018-19 and Multi Year Tariff for the Control Period FY 2019-20 to FY 2021-22 filed by Power Transmission Corporation of Uttarakhand Limited (hereinafter referred to as "Petitioner" or "PTCUL") on 30.11.2018.

2. The Petition filed by PTCUL had certain infirmities/deficiencies which were conveyed to PTCUL vide Commission's letter dated 06.12.2018 and asking it to rectify the same so that the Petition could be admitted. PTCUL vide its letter dated 12.12.2018 has removed the critical deficiencies.

3. Based on the submissions made by PTCUL, the Commission decides to admit the Petition provisionally for further processing subject to the condition that PTCUL shall furnish any further information/clarifications as deemed necessary by the Commission during the processing of the Petition and provides such information and clarifications to the satisfaction of the Commission within the time frame as may be stipulated by the Commission failing which the Commission may proceed to dispose off the matter as it deems fit based on the information available with it.
4. The Commission further directs the Petitioner to publish a public notice within 3 days from the date of this Order in the format given at **Annexure-1** in at least two daily newspapers (one Hindi and one English) widely circulated in the area of its operation both in Hindi and English languages for comments by all stakeholders and public at large. The Petitioner is also directed to place the Petition and the critical deficiencies pointed out by the Commission vide its letter dated 06.12.2018 and Petitioner's replies on the same on its website and its headquarters/other offices for inspection or making relevant extracts available to the public.

**(Subhash Kumar)**  
**Chairman**

## Annexure-1

**POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD**  
Vidyut Bhawan, Saharanpur Road, Majra, Near ISBT, Dehradun - 248001, Uttarakhand

**Inviting Comments on the Petition filed by PTCUL for True up for FY 2017-18, Annual Performance Review for FY 2018-19 and Multi Year Tariff for FY 2019-20 to FY 2021-22**

Power Transmission Corporation of Uttarakhand Limited (PTCUL), a Transmission licensee in the State of Uttarakhand has filed a petition before the Commission for True up for FY 2017-18, Annual Performance Review for FY 2018-19 and Multi Year Tariff for FY 2019-20 to FY 2021-22. The summary of proposals of the intra-State network for the aforesaid is given in the following Table:

| S. No. | Particulars  | FY 2017-18               |                     | FY 2018-19               |                   | FY 2019-20    | FY 2020-21    | FY 2021-22    |
|--------|--|--------------------------|---------------------|--------------------------|-------------------|---------------|---------------|---------------|
|        |  | Approved in Tariff Order | Claimed for true up | Approved in Tariff Order | Revised Estimates | Proposed      | Proposed      | Proposed      |
| 1.     | O&M expenses   | 144.75                   | 130.65              | 146.14                   | 172.10            | 194.03        | 215.73        | 242.65        |
| 2.     | Interest on Loan   | 51.34                    | 53.10               | 53.48                    | 62.66             | 85.00         | 109.61        | 145.77        |
| 3.     | Return on Equity   | 22.38                    | 39.73               | 20.15                    | 49.82             | 68.41         | 89.78         | 119.76        |
| 4.     | Income Tax   | -                        | 5.30                | -                        | -                 | -             | -             | -             |
| 5.     | Depreciation   | 64.34                    | 62.57               | 71.15                    | 73.69             | 94.18         | 117.74        | 150.79        |
| 6.     | Interest on Working Capital                                | 10.31                    | 6.63                | 9.07                     | 11.60             | 15.45         | 18.76         | 22.46         |
|        | <b>Total ARR</b>   | <b>293.11</b>            | <b>297.99</b>       | <b>299.99</b>            | <b>369.87</b>     | <b>457.06</b> | <b>551.62</b> | <b>681.43</b> |
| 7.     | Add: True-up of previous year including carrying cost      | (29.70)                  | (29.70)             | (83.43)                  | (83.43)           | (20.80)       | -             | -             |
| 8.     | Add: Medium Term Open Access Charges refunded to UPCL      | -                        | -                   | -                        | 1.00              | -             | -             | -             |
|        | <b>Total ARR</b>   | <b>263.41</b>            | <b>268.29</b>       | <b>216.56</b>            | <b>287.44</b>     | <b>436.26</b> | <b>551.62</b> | <b>681.43</b> |
| 9.     | Less: Non-tariff Income                                    | 6.74                     | 8.48                | 4.41                     | 3.57              | 3.75          | 3.94          | 4.13          |
| 10.    | Less: Income from Short-term Open Access Charges           | 3.89                     | 6.24                | 2.84                     | 1.57              | 1.65          | 1.73          | 1.82          |
| 11.    | Less: Sharing of Incentive due to higher availability      | -                        | 0.67                | -                        | -                 | -             | -             | -             |
|        | <b>Net ARR (including SLDC)</b>                            | <b>252.78</b>            | <b>252.89</b>       | <b>209.29</b>            | <b>282.30</b>     | <b>430.86</b> | <b>545.95</b> | <b>675.47</b> |
| 12.    | Less: SLDC Charges   | -                        | -                   | 16.84                    | 15.28             | 25.83         | 26.28         | 31.53         |
| 13.    | <b>ARR (excluding SLDC)</b>                                | <b>-</b>                 | <b>252.89</b>       | <b>192.46</b>            | <b>267.02</b>     | <b>405.03</b> | <b>519.67</b> | <b>643.94</b> |
| 14.    | Less: Revenue from Natural ISTS Lines                      | -                        | 20.93               | -                        | 20.93             | 20.93         | 20.93         | 20.93         |
|        | <b>Net ARR</b>   | <b>252.78</b>            | <b>231.96</b>       | <b>192.46</b>            | <b>246.09</b>     | <b>384.10</b> | <b>498.74</b> | <b>623.01</b> |
| 15.    | Provision for RoE on initial equity                        | -                        | -                   | -                        | -                 | 276.46        |               |               |
| 16.    | Provision for RoE on equity contributed by GoU through PDF | -                        | -                   | -                        | -                 | 246.67        |               |               |
| 17.    | Revenue (Surplus)/ Gap including carrying cost             | -                        | (20.80)             | -                        | -                 | -             | -             | -             |

2. PTCUL has proposed a total hike of 99.6% for FY 2019-20 (which includes the truing up impact of FY 2017-18 along with carrying cost on the same) over the approved transmission charges for FY 2018-19. In addition, PTCUL has also claimed Rs. 523.13 Crore on account of Return on Equity on the initial equity and the equity contributed by Government of Uttarakhand through PDF and considering this claim, the total hike works out to 371%. In case, the entire claim of PTCUL including that of RoE on initial equity and the equity contributed thorough PDF is also accepted by the Commission, additional hike of 9.6% in consumer tariff shall be required over and above the hike proposed by UPCL.
3. Detailed proposals can be seen free of cost on any working day at the Commission's office or at the office of Managing Director, Power Transmission Corporation of Uttarakhand Limited, Dehradun. Relevant extracts can also be obtained from the above mentioned offices of the Petitioner.
4. The proposals are also available at the website of the Commission ([www.uerc.gov.in](http://www.uerc.gov.in)) and at PTCUL's website ([www.ptcul.org](http://www.ptcul.org)).
5. Objections/suggestions are invited from the consumers and other stakeholders on the above proposals. These may be sent to the Secretary, Uttarakhand Electricity Regulatory Commission, either in person, or by post at Vidyut Niyamak Bhawan, Near I.S.B.T., P.O.-Majra, Dehradun - 248171 or through e-mail to [secy.uerc@gov.in](mailto:secy.uerc@gov.in) as a statement of objections or comments with copies of the documents and evidence in support thereof so as to reach the Secretary by 31.01.2019.