



उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: dr.upcl@yahoo.com , Website: www.upcl.org

No. 3090

/UPCL/RM/B-25

Dated: 26-07-2022

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

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IN THE MATTER OF: Petition Seeking Approval of Hon'ble UERC on the Deviation in Power Purchase Costs and Removal of Difficulty for allowing Recovery of Incremental Power Purchase Cost and compliance thereof to directives issued under Multi Year Tariff Order

AND

IN THE MATTER OF: UTTARAKHAND POWER CORPORATION LIMITED.

.....Petitioner

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Ajay
(Ajay Kumar Agarwal)
Director (Projects)

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

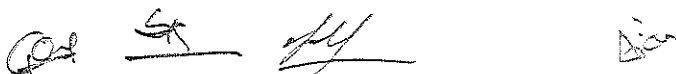
IN THE MATTER OF: Petition Seeking Approval of Hon'ble UERC on the Deviation in Power Purchase Costs and Removal of Difficulty for allowing Recovery of Incremental Power Purchase Cost and compliance thereof to directives issued under Multi Year Tariff Order

Uttarakhand Power Corporation Limited

...PETITIONER

ADDITIONAL SUBMISSIONS ON PERIOD FOR RECOVERY OF PROPOSED SURCHARGE

1. The instant Petition has been filed by Uttarakhand Power Corporation Limited (hereinafter as the "Petitioner" or "UPCL") under Section 86 (1) (b) of the Electricity Act, 2003 and 74 (1) of UERC Tariff Regulations, 2021, and 75 of UERC Tariff Regulations, 2021, and 83 of UERC Tariff Regulations, 2021, and 104 of UERC Tariff Regulations, 2021, seeking Approval of Hon'ble UERC on the Deviation in Power Purchase Costs and Removal of Difficulty for allowing Recovery of Incremental Power Purchase Cost and compliance thereof to directives issued under Multi Year Tariff Order vide UPCL's letter no. 222/UPCL/RM/B-25, dated 20-07-2022.
2. That, it has been observed the captioned Petition had inadvertent typo graphical and formula errors at some places which are identified post submission and the Petitioner requests this Hon'ble Commission to kindly take note of the same and admit the petition with corrected paragraphs/ tables.
3. The Petitioner in section 5.3 has mentioned proposed recovery from 1st **September 2022** which needs to be read as 1st **August 2022** and the words '7 months' are to be read as '8 months' included in heading in table 16 & table 17. The revised para 5.3.1, 5.3.2 and 5.3.3 are provided below:



5.3.1 The Petitioner has proposed an equitable mechanism for recovery of the incremental charges. The charges as worked out by the Petitioner on a quarterly basis reflect an overall deficit situation of FY 2022-23. In case, no surcharge is levied from Q2, the same would effectively increase the levy of surcharge in Q3 and Q4. Accordingly, the Petitioner proposes to levy a surcharge on the consumers for all the three quarters starting from **August 2022**, that will give them right pricing signals of the market and will prompt them to use Demand side measures to curtail unwarranted consumption and optimize their utilization (to the extent possible). Further, no such incremental levy is proposed on economically weaker sections viz. BPL consumers, domestic consumers that consume less than 100 units on a monthly basis, Snowbound consumers and PTW consumers.

5.3.2 The petitioner submits that with the proposed surcharge, the revenue to be collected over a period of **8 months (starting from 1st August, 2022)** will be Rs.1,355.41 Crore, at an additional ACOS of Rs.1.56/kWh. The proposed surcharge as variable component is levied to all sub-categories/ slabs (except as mentioned above). The comparison of the increase in the surcharge over existing approved tariff based on **8 months** recovery period is provided below:

Table 1: Levy of Proposed Surcharge and Recovery of Incremental Power Purchase cost

Category	Number of Consumers (as submitted in MYT)	Balance 8 months Sales (MU)	Proposed Surcharge (Rs.kWh)	Revenue from Proposed Surcharge (Rs. Cr.)
RTS -1 Domestic	25,40,569	2,681.41	0.11	30.79
1.1 BPL / Lifeline Consumers	5,08,114	196.17	NIL	-
1.2 Other Domestic Consumers	20,32,455	2,437.94		24.87
(i) upto 100 Units/month	11,43,256	1,206.64	NIL	-
(ii) 101-200 Units/month	4,57,302	536.28	0.15	8.04
(iii) 201-400 Units/month	3,04,868	402.21	0.20	8.04
(iv) Above 400 Units/month	1,27,028	292.81	0.30	8.78
2. Single Point Bulk Supply	150	47.30	1.25	5.91

GAJ GS HJ

bio

Category	Number of Consumers (as submitted in MYT)	Balance 8 months Sales (MU)	Proposed Surcharge (Rs.kWh)	Revenue from Proposed Surcharge (Rs. Cr.)
RTS-1A: Snowbound				
1. Domestic	-	-	NIL	-
2. Non-Domestic upto 1 kW	-	-	NIL	-
3. Non-Domestic above 1 kW & upto 4 kW	-	-	NIL	-
4. Non-Domestic above 4 kW	-	-	NIL	-
RTS 2: Non-Domestic Consumer	3,22,104	897.14	2.39	214.20
RTS 3: Government Public Utilities (RTS 3: Public Lamps)	8,485	596.35	2.37	141.24
RTS 4: Private Tubewells/Pumping Sets	46,786	206.14	NIL	-
RTS- 4A: Agriculture Allied Services	290	14.14	0.15	0.21
RTS 5: LT Industry	16,050	222.94	2.19	48.77
RTS 5: HT Industry	2,455	3,933.42	2.25	885.47
RTS 6: Mixed Load	80	133.88	2.15	28.78
RTS 7: Railway Traction	2	12.97	2.24	2.91
RTS 8: Electric Vehicle and Charging Station	100	14.65	2.10	3.08
Total	29,37,071	8,713.05	1.56	1,355.45

5.3.3 It is further submitted that if the above incremental cost would have been annualized / recovered over 12 months instead of 8 months then the impact would have been much lower (Average Rs.1.04/kWh against Average Rs.1.56/kWh) as tabulated below for representation purpose only.

Table 2: Comparison of increase in the Proposed Surcharge (Annualised)

Category	Proposed Surcharge based on 8 months recovery (Rs/kWh)	Proposed Surcharge based on 12 months recovery (Rs/kWh)	% Increased based on 8 months recovery period	% Increased based on 12 months recovery period
RTS -1 Domestic	0.11	0.08	2.43%	1.62%
1.1 BPL / Lifeline Consumers	NIL	NIL	NIL	NIL
1.2 Other Domestic Consumers				

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Category	Proposed Surcharge based on 8 months recovery (Rs/kWh)	Proposed Surcharge based on 12 months recovery (Rs/kWh)	% Increased based on 8 months recovery period	% Increased based on 12 months recovery period
(i) upto 100 Units/month	NIL	NIL	NIL	NIL
(ii) 101-200 Units/month	0.15	0.10	2.95%	1.97%
(iii) 201-400 Units/month	0.20	0.13	2.82%	1.88%
(iv) Above 400 Units/month	0.30	0.20	3.90%	2.60%
2. Single Point Bulk Supply	1.25	0.83	20.51%	13.67%
RTS-1A: Snowbound				
1. Domestic	NIL	NIL	NIL	NIL
2. Non-Domestic upto 1 kW	NIL	NIL	NIL	NIL
3. Non-Domestic above 1 kW & upto 4 kW	NIL	NIL	NIL	NIL
4. Non-Domestic above 4 kW	NIL	NIL	NIL	NIL
RTS 2: Non-Domestic Consumer	2.39	1.59	34.95%	23.30%
RTS 3: Government Public Utilities (RTS 3: Public Lamps)	2.37	1.58	35.20%	23.47%
RTS 4: Private Tubewells/Pumping Sets	NIL	NIL	NIL	NIL
RTS- 4A: Agriculture Allied Services	0.15	0.10	5.28%	3.52%
RTS 5: LT Industry	2.19	1.46	34.23%	22.82%
RTS 5: HT Industry	2.25	1.50	35.01%	23.34%
RTS 6: Mixed Load	2.15	1.43	35.37%	23.58%
RTS 7: Railway Traction	2.24	1.50	34.09%	22.72%
RTS 8: Electric Vehicle and Charging Station	2.10	1.40	38.17%	25.44%
Total	1.56	1.04	26.41%	17.61%

4. The Petitioner also requests Hon'ble Commission to consider revised prayer in section 5.4 which also needs to be read as 1st August 2022 instead of 1st September 2022.







5.4 Prayers

The Petitioner humbly prays before this Hon'ble Commission to:

- a. Kindly admit this petition
- b. Allow the Petitioner to submit additional information/details based on its assessment or as may be required by this Hon'ble Commission to deal with this matter.
- c. Provide an expeditious hearing on the petition
- d. Remove the difficulty and allow the Petitioner to:
 - Replace gas based power with power from DEEP/short term arrangements
 - Approve the rate of procurement of short term power to atleast Rs. 6.50 /kWh to ensure supply of consistent power to the consumers
 - Permit the Petitioner to enter into arrangement for procurement of short term power for ensuing quarters based on such revised approved rate
 - Allow inclusion of short term power purchases in the FAC mechanism/Power Purchase surcharge to ensure steady cash flows for procuring the power
 - Allow recovery of such charges from the consumers as proposed in this petition without the restriction of 10% from **August 2022** under FAC mechanism.
- e. Provide any other appropriate directives that would ensure supply of reliable and consistent power to the consumers in the state.
- f. Provide monthly power purchase source wise details of the approved figures for FY 2022-23 for better planning and understanding of the Petitioner.
- g. Pass any other directions as deemed appropriate under the facts and circumstances mentioned in this case.

Handwritten signatures and initials at the bottom of the page, including 'GJ', 'SK', 'H', and 'Bor'.

For and on behalf of
Uttarakhand Power Corporation Limited

bio

(Ajay Kumar Agarwal)
Director (Projects)

I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged 57 years, working as Director (Projects) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun do hereby verify that the contents of Paras 1 to 4 are derived from official records, which are true to my personal knowledge and that I have not suppressed any material fact.

bio

(Ajay Kumar Agarwal)
Director (Projects)

QCS *SR* *dy*

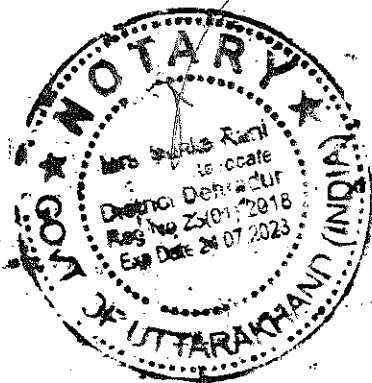
I, ..ANIL PRASAD KANAKOT....., Advocate, do hereby declare that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

Anil
26/7/22
(.....)

Advocate
R.N. 5154/04

Solemnly affirmed before me on this26..... day of...July.....2022..... by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.



ATTESTED
Mrs. Sunita Rani
Advocate & Notary
Distt. Dehradun
Reg. No. 23/01/2018
Exp. Date 24/07/2023
Mob: 9876 54321

(Notary Public)